

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
APR 21 1997

2. Name of Operator

BURLINGTON OIL & GAS COMPANY
RESOURCES

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1510' FNL, 1650' FWL, Sec. 6, T-29-N, R-11-W, NMPM

F

5. Lease Number
SF-078813

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cooper #6

9. API Well No.
30-045-20518

10. Field and Pool
WC;29N11W06F Frt Sd/
Fulcher Kutz Pict.Cliff

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - abandon Pictured Cliffs	

13. Describe Proposed or Completed Operations

3-27-97 MIRU. SD for weekend.

3-31-97 ND WH. NU BOP. TOO H w/95 jts 1" tbg. TIH w/4 1/2" csg scraper to 2030'. Blow well & CO to 2060'. TOO H. SDON.

4-1-97 TIH w/4 1/2" cmt retainer, set @ 1944'. Pump 15 bbl wtr down tbg. TOO H. Load backside w/13 bbl 1% KCl wtr. TIH, ran DSN log @ 1350-1945'. TOO H. TIH, load backside w/1% KCl wtr. PT csg to 500 psi, OK. Establish injection into Pictured Cliffs formation. Pump 20 sx Class "G" neat cmt into Pictured Cliffs formation. Pump 2 sx Class "G" neat cmt on top of cmt retainer. Reverse circ 0.25 bbl cmt to surface. TOO H. TIH, perf Fruitland Sand w/2 SPF @ 1622-1642'. 1670-1678' w/56 0.48" diameter holes total. TOO H. Acidize w/1500 gal 15% HCL. Load backside w/1% KCl wtr. Frac Fruitland Sand w/13,524 gal 30# linear gel, 60,000# 20/40 Arizona sd, 414,819 SCF N2. CO after frac. SDON.

4-2/3-97 Blow well & CO. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/9/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date APR 15 1997

FARMINGTON DISTRICT OFFICE

NMOCD

4-4-97 Blow well & CO. TOOH. TIH, ran after frac log @ 1370-1918'. TOOH. Blow well
& CO. TOOH. TIH W/51 jts 1 1/2" 2.4# J-55 10RD EUE tbg, landed @ 1648'. ND BCP.
NU WH. SD for weekend.

4-7-97 RD. Rig released.

Well will produce as a single Fruitland Sand. Pictured Cliffs is plugged and abandoned.