CONDITIONS OF APPROVAL, IF ANY:

(Other instructions on reverse side)

20-49-20519

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R1425. SUBMIT IN TRIPLICATE*

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Instructions

General: This form is designed for submitting proposal at perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either are federal or a State agency, or both, pursuant to applicate and/or State laws and regulations. Any necessary special instructions concerning the use of this form be obtained from, the local Federal and the number of copies to be submitted particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may litem 1: If the proposal is to redrift when the same reserved in the proposal is to redrift when the same reserved in the well.

Item 1: If there are no applicable state or Federal requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. ons. State or Federal office for specific instruct

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Township C 12 27 N Pange 19 U San Juan Actual Footage Location of Well: 6.60 feet from the Forth line and 1650 feet from the Location of Well: 5373 Rattlesnake-Dekots 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below? Color no working interest and royalty). 3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation One lease If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best for my knowledge and belief. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best for my knowledge and belief.			All distances must be iro		the Section.	
Actual Footage Location of Well: 600 feet from the North line and 1650 fe	Operator Easter	rn Petroleu		Well No. 31		
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If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	3. If more the	n one lease of d	ifferent ownership is de	dicated to the well.	have the interests o	f all owners been consoli
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Eastern Petroleum Co.		i			1 1	rn Petroleum Co.
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JUN 2 3 1969		 		JUN 2	3 1969 hereby	certify that the well location
OIL CON. COM. shown on this plat was plotted from field		1		1		· ·
DIST 3 notes of actual surveys made by me or		!			3 notes of	4
under my supervision, and that the same is true and correct to the best of my		i				· ' '
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