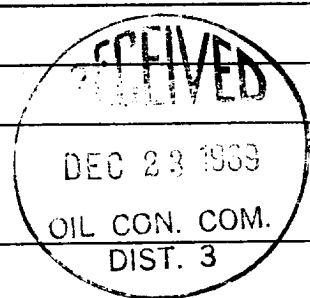


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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.T.



I. Operator  
Eastern Petroleum Company  
Address  
P. O. Box 291, Carmi, Illinois 62821  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Navajo Well No. 46 Pool Name, Including Formation Rattlesnake-Dakota Kind of Lease State, Federal or Fee Indian Lease No. T-89-IND-5  
Location  
Unit Letter H ; 1650 Feet From The North Line and 330 Feet From The East  
Line of Section 2 Township 29N Range 19W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Rock Island Oil & Refining Co., Inc. 351 West Douglas, Wichita, Kansas 67202  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:  
IV. COMPLETION DATA  
Designate Type of Completion - (X) X Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 6-26-69 Date Compl. Ready to Prod. 7-6-69 Total Depth 767 P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) 5319 Gr. Name of Producing Formation Dakota Top Oil/Gas Pay 740 Tubing Depth 763  
Perforations Depth Casing Shoe 767  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
8 3/4 7" 16 5  
6 1/4 4 1/2" 740 10  
2 3/8 763

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 7-15-69 Date of Test 7-18-69 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 Tubing Pressure 25 Casing Pressure 35 Choke Size 2"  
Actual Prod. During Test 6 Oil-Bbls. 5 Water-Bbls. 1 Gas-MCF 9

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Secretary  
December 18, 1969

OIL CONSERVATION COMMISSION  
APPROVED DEC 23 1969  
BY Original Signed by Emery C. Arnold  
TITLE SUPERVISOR DIST. #3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multiply