	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	U.S.G.S. LAND OFFICE OIL /		AND INSPORT OIL AND NATURAL GA	S Effective 1-1-65	
1.	OPERATOR 2 PRORATION OFFICE Operator			P. C.	
	Shiprock Corporation Address				
		Change in Transporter of: Oil Dry Gar Casinghead Gas Conden	Other (Please explain)	OIL CHEST	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Navajo Legse No. pr Fe44-20-603 1049	
	Location	31	30481		
	Unit Letter;	Unit Letter;Feet From The Line and Feet From The			
Line of Section 17 Township 29N Range 18W , NMPM, San Juan				in County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)	
	Rock Island Oil Co		Farmington, New Men Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inquised due or biy due			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 17 29N 18W	Is gas actually connected? When		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	During True of Completion (Y)			Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	8-8-69	8-28-69 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	5200 GL	Gallup	95' - 99'	104'	
	95.5' - 99' 13 holes			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE 5-5/8*	CASING & TUBING SIZE	111'	8 sc Circulated	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	9-9-69	9-9-69 Tubing Pressure	Pump Casing Pressure	Choke Size	
	Length of Test 24 hrs.	I noted beasers	0	none	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF tstm	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		SEP 1 2 1969		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold		
	/*-/O/		TITLE SUPERVISOR DIST. #5		
	Mil X hiereges		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended.		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Prod. Supt. (Title)				
	9-10-69 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.		