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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS M
LAND OFFICE			10 (i
TRANSPORTER GAS			
OPERATOR 2			
I. PRORATION OFFICE Operator			
Shiprock Corpo	ration		LD \
Address	•		STP 19 1960
P. O. Box 211, Reason(s) for filing (Check proper b	Farmington, New Mexic	Other (Please explain)	303
New Well	Change in Transporter of:	Other (Fleuse explain)	COM.
Recompletion	Oil Dry Go	rs	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease Navajo
Navajo 17-G	55 Sh:	lprock-Gallup	State, Federal or Fee
	10 <i>6</i> E1	ne and 2007' Feet F	
Unit Letter G ;	1965 Feet From The N Lir	ne and 4001 Feet F	rom The
Line of Section 17	Township 29N Range 1	BW , NMPM, Sa	n Juan County
		_	
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
Rock Island Oi:		Farmington, Ne	
Name of Authorized Transporter of (Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.			<u> </u>
If this production is commingled to IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Weil Workover Deeper	n Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-23-69	8-30-69	97'	F.B.1.D.
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
5203 GL	Gallup	80' - 86'	91'
Perforations 80' - 86' 16 h	•		Depth Casing Shoe
90, 5 89, T9 U	TIRING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6-1/8"	44"	971	9 sx Circulated
W THE DATA AND REQUEST	EOD ALLOWADIE (Tour must be	then recovery of solal values of loss	d oil and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
9-9-69 Length of Test	9-9-69 Tubing Pressure	Pump Casing Pressure	Choke Size
24 hrs.	: dbing Flessure	O	none
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	13	0	tstm
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
100000000000000000000000000000000000000			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	INCE	OIL CONSE	RVATION COMMISSION SEP 1 2 1969
* 1 1	d completions of the Oil Conservation	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold	
above is true and complete to	tne best of my knowledge and belief.	BY Original bigited	CUDERVISOR DIST. #9
19 11	<u>A</u>	TITLE	DULEUA IDOU 2-2-1 "
1. 1. 1. 1		This form is to be filed in compliance with RULE 1104.	
	action	well, this form must be acco	allowable for a newly drilled or deepene ompanied by a tabulation of the deviation
Prod. Supt.	gnature)	tests taken on the well in	accordance with RULE 111.
	Title)	All sections of this formable on new and recomplete	m must be filled out completely for allowed wells.
9-10-69		Fill out only Sections	I. II. III. and VI for changes of owne
	(Date)	well name or number, or trans	sporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.