

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ☒ Oil Well ☒ Gas Well ☐ Other DEPLETED

2. NAME OF OPERATOR
Texas Eastern Developments., Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2521 Houston, Texas 77001

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1970 FNL 2028 FEL
AT TOP PROD. INTERVAL
AT TOTAL DEPTH:

5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON ☒ P&A
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

JAN 16 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

JAN 26 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details. Give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Well numeration in accordance with survey by San Juan Engineering Company, Inc. of December 1980 (was Navajo 17G 55').

WELL DATA

Spud 4/23/77 TD 22 Hole Size 6 1/2" Csg 4 1/2 @ 92' cmt'd w/ 7 sx.

METHOD OF PLUGGING

REMOVE TUBING, PUMP, & RODS

Squeeze Gallup Sand (76' - 84') w/ 10 sx neat cmt, fill 4 1/2 csg w/cmt to surface, set marker.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED M. N. Hinds
M. N. HINDS

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY.

TITLE _____

OIL CON. DIV.
MOCC DIST. 3

APPROVED

JAN 30 1987

for AREA MANAGER
FARMINGTON RESOURCE AREA