

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

#14-20-603-1049

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

78 Navajo 17 G

10. FIELD AND POOL OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Depleted Reference 14-20-603-1049 (WC)
3162.3-4 (016)

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface P. O. Box 2521 Houston, TX 77252-2521

1970 ' FNL & 2028 ' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5203.97 ' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Well Data

Spud 8/23/69 TD 97' Hole Size 6 1/2" Casing 4 1/2 @ 92' cmt'd w/ 7 sx

Casing Recovered: Size — Amount 0 ft.

Producing interval: 76' - 84'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx.

Remove rods, pump and tubing.

1st stage cement: Squeeze 14 cu ft, set plug 84' to surface w/ 7.5 cu ft.

Top cement at 62'

2nd stage cement: set plug 62' to surface w/ 5.5 cu ft cement.

Dates

Notice of intent to plug approved: JAN. 30, 1987

Well plugged: MARCH 13, 1987

Land Restored: MARCH 20, 1987

Marker set: MARCH 26, 1987

Land seeded:

Approved as to plugging of well.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds

TITLE

Drilling Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APR 16 1987

John Kellum

*See Instructions on Reverse Side