OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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	U.S.U.S.	 L.	
П	LAND OFFICE	Ш	
ſ	TRANSPORTER	OIL	 Ш
- 1	18285708168	GAS	Ш
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ı. İ	PROBATION OF	 ┖┙	
'' F	Contains	_	_

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	Operation OFFICE Texas Eastern	Developm	ents, Inc.							
	Address P.O. Box 2521	Houston,	Texas 7700)1						
ļ	Reason(s) for filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·			Other (Please explain)				
ļ	New Well		n Transporter of:		_			0 84		
- 1	Recompletion	Oil		ry Gas	☐ I rem	porarily P	Tuggea	& Abar	naonea	
	Change in Ownership XXX	Casinghe	ad Gas 🔲 C	ondensate	• 🔲 🔃					· · · · · · · · · · · · · · · · · · ·
1	If change of ownership give name and address of previous owner	Shiproc	k Corp. P.C), Box	211 Farmi	ington. Ne	w Mexic	o 874	01	
1 1	DESCRIPTION OF WELL AND L	EASE								Lease No.
Ī	Lease Name	Well No.	Pool Name, Includ	ing Formo	ition	Kind of I	Lease ederal or Fi	. Nava	io	4-20-603-
١	Navajo 17G	75	SHiprock-c	la 1 Trin		State, F	egeral or r			1049
1	Location						-			
1	Unit Letter : 2307	Feet Fro	om The N	_Line ar	nd 200	Feet F	rom The _E			
- 1		29N	1 .	18	W	San	Juan			Country
	Line of Section 17 Tow	mship 2311	Range	<u> </u>	<u>.</u>	МРМ,				County
_ `		ተርወ ለድ ለ፤፣	AND NATURAL	I. GAS						
1.	DESIGNATION OF TRANSPORT	TXX or C	ondensate	A:	id:ess (Give ad	dress so which o	approved co	py of this	form is to	be sent)
	Thriftway Co.		_		P.O. Box	x 1367 Far	mingtor	n, New	Mexic	87401
	Name of Authorized Transporter of Cas	inghead Gas	or Dry Gas) A	dress (Give ad	dress to which a	approved co	py of this	form is to	be sent)
	Name of Authorized Transporter 5. 555			-						
		Unit Sec	Twp. Rg	e. ls	gas actually c	onnected?	When			
	If well produces oil or liquids, give location of tanks.			18W	NO		1			
ļ	If this production is commingled wit	1	ny other lease or l	pool giv	e commingling	g order number:				
.,	If this production is commingled wit COMPLETION DATA	n that from a	ny other rease or	poor, g						TOW Book
٧.			Oil Well Gas W	ell No	w Well Wor	kover Deepe	n 'Piu	g Back S	Same Hes	v. Diff. Rest.
į	Designate Type of Completio	n = (X)		<u> </u>		<u> </u>				
	Date Spudded	Date Compl.	Ready to Prod.	T	ctal Depth		P.E	s.T.D.		
								ing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	lucing Formation	Τ,	op Oil/Gas Pay	,	1.00	nig Depin		
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							Der	oth Casing	Shoe	
	Perforations						Deg	oth Casing	Shoe	
	Perforations		TURING CASING	AND C	EMENTING R	ECORD	Dej	oth Casing	Shoe	
			TUBING, CASING			ECORD	Dej		Shoe	ENT
	Perforations HOLE SIZE		TUBING, CASING				Dej			ENT
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			G & TUBING SIZE	E	DEF	TH SET		SAC	CKS CEM	
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v.	HOLE SIZE TEST DATA AND REQUEST FO	CASIN	G & TUBING SIZE	E st be after this depth	recovery of to	al villane of 300	ad all and n	SAC	CKS CEM	
v.	HOLE SIZE	CASIN	G & TUBING SIZE ABLE (Test mus able for t	E st be after this depth	recovery of to	al viene of too	ad all and n	SAC	CKS CEM	
v.	TEST DATA AND REQUEST FOOL WELL	OR ALLOW/	ABLE (Test mus	et be after	recovery of to or be for full 2 roducing Metho	al vilume of loo	ad all and n	SAC	CKS CEM	
v.	TEST DATA AND REQUEST FOOL WELL	CASIN	ABLE (Test mus	et be after	recovery of to	al vilume of loo	ad all and n	SAC	CKS CEM	
v.	TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test	OR ALLOW/	ABLE (Test mus	E st be after this depth	recovery of to or be for full 2 roducing Metho	al vilume of loo	ad all and m	SAC	CKS CEM	
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