ENERGY AND MINERALS DEPARTMENT

90. DE COPICO BEC	*1740			
DISTRIBUTE	DM	$_{ m L}$		
SANTA FE		\perp I		
FILE		\Box	•	
U.S.G.S.		\perp		
LAND OFFICE				
TRANSPORTER	OIL			
INAMSPONIEN	GAS			
OPERATOR				
PRORATION OFFICE				
Consider				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	OPERATOR PROBATION OFFICE Operator	AUTHORIZATION TO TRANSI	TO TRANSPORT OIL AND NATURAL GAS					
	Texas Eastern Developments, Inc, Address P.O. Box 2521 Houston, Texas 77001							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:							
	Recompletion							
	Change in Ownership XXX Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner	Shiprock Corp. P.O. Box	x 211 Farmingtor	n, New Mex	ico 87401			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Legse No.		
	Navajo 17G	93 Shiprock-Gallu			or FeeNavajo 14-20-603-			
	Location				1049			
	Unit Letter : : :				e and Feet From The E			
	Line of Section 17 Tow	waship 29 N Range	18W , NMPN	, San Ju	an	County		
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is					
	Name of Authorized Transporter of Oil Thriftway Co.	☐ X or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1367 Farmington, New Mexico 874					
•	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address					
	Name of Namorized							
	If well produces oil or liquids, give location of tanks.	G 17 Z9N 18W	Is gas actually connected? When NO					
	If this production is commingled wit	th that from any other lease or pool,	give commingling orde	r number:				
IV.	COMPLETION DATA	QII Well Gas Well	New Well Workover	Deepen	Plug Back Same	Restv. Diff. Rest		
	Designate Type of Completion		Total Depth		P.B.T.D.	<u> </u>		
	Date Spudded	Date Compl. Ready to Prod.	Total Deptil					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay		Tubing Depth			
	Perforations		<u> </u>		Depth Casing Shoe			
		TUBING CASING AND	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	T	DEPTH SET		SACKS CEMENT		
					ļ			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volepth or be for full 24 hour	·s)		or exceed top allo		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift; etc.)					
			Casing Pressure Choke Size					
	Length of Test	Tubing Pressure	County Process					
	Actual Pred. During Test	Oil-Bbis.	Water - Bbls.	MAY 15	Gran MCF			
		<u> </u>		DIST.	<u> </u>			
	GAS WELL		Bbls. Condensate/MM0		Granty of Conden	•at•		
	Actual Prod. Test-MCF/D	Length of Test	Bale. Coldenate, min					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu	t-in)	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Administrative Coordinator (Title) April 22, 1981 (Date)			OIL CONSERVATION DIVISION					
			Original Signed by FRANK T. CHAVEZ					
			SUPERVISOR DISTRICT # 3					
			[]	TITLE This form is to be filed in compliance with RULE 1104.				
			and the elloweble for a newly drilled or deepens					
			II - 44 - 44 - 4	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			All sections of this form must be filled out completely for allowable on new and recompleted wells.					
							well name or number, or transporter, or other such change of conditional Separate Forms C-104 must be filled for each pool in multiple	