

Form approved. /
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		W. C. LMET		9. WELL NO.	
3. ADDRESS OF OPERATOR		210 West 38th Street, Farmington, New Mexico - 87401		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2475' FNL & 2475' FNL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below				12. COUNTY OR PARISH	
At total depth				13. STATE	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
				San Juan	
				New Mexico	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
10-13-69		11-19-69		11-19-69	
18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
5170' Gr.		5170'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
838'				Single	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
104-838'		836-838' Dakota		Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
None		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	106'	9"	10 Sacks	
4 1/2"	9.5#	828'	5-5/8"	35 Sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	808'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
11-19-69		Flowing		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
11-25-69	24	-	→	81	TSTM
WATER—BBL.	GAS-OIL RATIO				
0	TSTM				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
30#		→	81	-	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
					George Riley
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
W. C. LMET		Operator		11-28-69	

***(See Instructions and Spaces for Additional Data on Reverse Side)**