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	GAS		
OPERATOR		3	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			$Q \uparrow$
TRANSPORTER OIL /	4		19, r
GAS			•
OPERATOR 3	_		
PRORATION OFFICE Operator	1		
W. C. IMBT			
Address			
	Farmington, New Mexico -	87401	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s 📙	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Legse Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Indian Lease No.
Navaje 18	9 Hogback-Dal	l l	ral or Fee I-89-IND-58
Location			
/ B 04	75 Feet From The Nerth Lin	e and 2475 Feet From	The West
Unit Letter ; 24	Peet Flom The 1000 Em		
Line of Section 18 To	ownship 29-North Range 1	6-West , NMPM, San	Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as	(discount to be and)
Name of Authorized Transporter of Oi	l g or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
The Permian Corpora	tien	Box 3119, Midland, Te	XAS
Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address to which appl	roved copy of this form is to be sent)
		Washington and a Market of the Control of the Contr	Vhen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	IB gas actually commercial	411C11
give location of tanks.	F 18 29N 16W		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi	ion = (X)	X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	11-19-69	8381	
10-13-69 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
Elevations (Dr., RRB, RI, GR, etc.)	Itamio of Francisco		8081
	Delegão	I ASD	
5170' Gr.	Dakota	8361	Depth Casing Shoe
5170° Gr. Perforations	Daketa	636	Depth Casing Shoe
)			Depth Casing Shoe
Perforations		D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 7** 4***	D CEMENTING RECORD DEPTH SET 106	SACKS CEMENT 10 Sacks
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 78 428 2-3/88	D CEMENTING RECORD DEPTH SET 106† 828† 808†	SACKS CEMENT 10 Sacks 35 Sacks
HOLE SIZE 98 5-5/88	TUBING, CASING, AND CASING & TUBING SIZE 7* 4* 2-3/8* COR ALLOWARIE (Test must be a	D CEMENTING RECORD DEPTH SET 106* 828* 808*	SACKS CEMENT 10 Sacks 35 Sacks
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