APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Burcau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR					30-045-20564 5. LEASE DESIGNATION AND SERIAL NO.		
		OGICAL SURVE					
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	# 00 .0.14.2	OR TRUE NAME	
1a. TYPE OF WORK DR b. TYPE OF WELL	RILL 💂	DEEPEN [PLUG BA	ACK 🗆 $^{-7}$. UNIT ACRES N	AME	
	GAS WELL OTHER		SINGLE MULT	TIPLE 8	. FARM OR LEASE NA	ME	
3. Address Tradition	ghea			9	. Indian Chap	o Dond	
4. Loc 423 of the L. A. At surface	epadany on Parais	gionyrdiay vila	Also ate requirements.*)). FIEL AND POOL, C	R WILDCAT	
2310' PML, 2310' PML, Sec. 14, T 298, R 178					11. SEC., AND SURVEY OR AREA		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					county or parish	•	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 16. NO. OF ACRES IN LEASE TO TO					WELL	New Nexte	
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION ² TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED BEPTH	20. ROTARY	. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show wh	•	<u> </u>	1,0001	Bet	22. APPROX. DATE WO	RK WILL START*	
5032*	GR	PROPOSED CASING	AND CEMENTING PROG	RAM	10/20/69		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
8 3/4*	70	20 lb.	30*		10 sks.		
N ABOVE SPACE DESCRIBI	rill and test t	proposal is to deeper	1	present producti	ve sone and propose	inew productive	
preventer program, if an	Y.	, give pertinent t	on substitute locations	and measured all		s. Give Diowout	
SIGNED JU	Uppy Inn	22/2 TITLI	Operator		DATE 10/	/69	
(This space for Fede	eral of State office use)						
/ ·			APPROVAL DATE				

TITLE

X

I

T.G. Wateham

423 West Breadway, Farmington, New Mexico 2310' PAL, 2310' PAL, Sec. 14, T 298, R 178

90.00 2310'

1,000'

X

5032' GR

301 20 lb. *4 8 3/4"

To drill and test the Dakota sand.

Operator

Instructions

or may l, area, or regional procedures and practices, either, Mexico is Troposais to perform dariain well operations, as indicated, on all transfer applicable Bederal and or State laws and regulations. Any necessibility with regard to look, area, or regional procedures and practic is designed for submitti

es of lands and leases for appropriate action bready special instructions concerning the use of this wither are shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be issued by a structure shown below or will be instanced by a structure shown below or will be instanced by a structure shown below or will be instanced by a structure shown below or will be instanced by a structure shown below or will be a structure shown below or will be a structure shown below or will be a structure shown by a structure shown below or will be a structure shown by a structu eservoir de different subsurface location or es new reservoir a Federal or a State from, or both, pursuant to apply and the number of cones to be submitted, particularly be obtained from, the scal Federal and/or State office.

Item 1: If the preposal is to redrill to the same reapplicable State or Federal regulations concerning supplicable State or Federal regulations concerning supplicable.

Federal requirements. ent work proposals or reports on the well.

onsult

Item 14: Needed only when location of well cannot readily be found by road from the land or lease details the roads to, and the surveyed location of, the well, and any other required information, should be the Item 4: If there are no applicable State requirements. State or Federal office for specific instructions.

n this reverse side, showcription. In plat, our plats, separate our this reverse side in the require by Federal or Suite agency offices. In the require of the second or some on of hole in any present or objective production zone. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface local

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

U.S. GOVERNMENT PRINTING OFFICE: 1963--- O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator T. G. Whigham, Township Range County Unit Letter Section San Juan 17 West 29 Nerth Actual Footage Location of Well: West 2310 North 2310 line feet from the feet from the line and Dedicated Acreage: Ground Level Elev: Pool Producing Formation ДΟ. Wildcat 5032 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No GGLIf answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief/. Section 14 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. OIL CON. COM Date

1000

660

1320 1650

1980 2310