SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR							30-045-20573 5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY							-IND-58			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTER OR TEIBE NAME Navajo			
1a. TYPE OF WORK		DEEPEN		PLUG BAG	K 🗆	Nava	AGREEMENT N	VAME		
b. TYPE OF WELL										
OIL WELL OTHER SINGLE ZONE ZONE							OR LEASE NA			
2. NAME OF OPERATOR						U.S.	.G. Sect	<u>ion 18</u>		
PAN AMERICAN F	PETROLEUM CORPO	RATION		-		30		子名		
3. ADDRESS OF OPERATOR		37 37	•	07/01	5.	10. FIELD	AND POOL,	OR WILDCA	r	
501 Airport Dr 4. LOCATION OF WELL (Re	rive, Farmington port location clearly and	n. New Mexi in accordance wi	th any 8	itate requirements.*)	- 5	Hool	oack Dak	ota -		
At surface	2338' FEL Sect				8	.11. SEC.,	T., R., M., OR SURVEY OR A	BLK.		
At proposed prod. zone		1011 10, 1	,	 _ .	- # 10		tion 18,		Ν,	
					- 3	R-1	6-W TY OR PARISE	z i 12 gmai		
14. DISTANCE IN MILES A				B*	S		_ H			
9 miles southeast of Shiprock, New Me). OF ACRES IN LEASE		F ACRES A	Juan ssiened;	1 New	<u>Mexi</u> co	
LOCATION TO NEAREST			4160		40 (Joint)					
PROPERTY OR LEASE LINE, FT. (Also to dearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH		20. ROTABY OR CABLE TOOLS.					
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 166			710'		Rotary					
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*					
Will report later							1 110 CMBCL 273 2702			
23.	1	PROPOSED CASI	NG AN	D CEMENTING PROGRA	AM &		5 X X	7 E.C.		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER	FOOT	SETTING DEPTH	1 5 5	QUAN	TITY OF CEME	INT		
8-3/4"	711	20#		60' 710'	1 72	rface				
6-1/8"	4-1/2"	10.5#	_,	/10	65 sx	<u>. 역 명 명</u> - 명 명 명	<u> </u>	<u> </u>	-	
				,		944 144 140	의 1년 경 : 경영	- 보도) 15 대 경		
Plan to set	4-1/2" casing	at top of	Dakot	a and drill one	e to tw	o feet	into D	akota I	pay	
	mplete in open				# 1574 # 1574	54 E	DAGE BIOSE	178		
						# 25 등 등 41 등	os 1 Drei ges			
Copies of location plat attached.							(O) 178 (O) 17			
0 1 1		11 ha furn	iahod	l unon completi	ರ ಶಾರಕ್ಷ	76] 1	의 () 보기를	表象。		
Copies of 1	ogs, 11 run, wi	II be Idin	TSHEC	l upon completion	Sir Or Si		i j			
This well in	n accordance wi	th N.M.O.C	.c. c	order No. R-329	6 and w	ill sh	4 Eq. 7	owable	jointly	
with other	well in same 40	-acre trac	t. A	re requesting	unortho	dox lo	cation g	pursuar	it to	
	he above order.			•		ACHE				
					/ E	黑料				
					/ R 1	PEB				
					1 1		iosa I	Shight The Bar		
					NO	V 3	1200	sed new pr	oduativa	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If drill or deepen direction	proposal is to de ally, give pertine	epen or nt data	plug back, give data on I on subsurface locations a	nd measur	ed Apol (Tue	©ØM₁ Jep	ths. Give		
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an	у.				Oir	DIST	3/	4 2 2		
	A Signed by .								0 1060	
SIGNED	LATOM, JR.	T	TITLE	Area Engineer		D	ATE OCT	ober 30	<u>0, 19</u> 69	
(This space for Fede	eral or State office use)				<u> </u>	- 8: 3			-	
PERMIT NOAPPROVAL DATE						5.3%	The state of	98 175 L		
							Best and Breeze	Econ A	-	
APPROVED BY TITLE							ATE OIL	1 lace		
CONDITIONS OF APPROVAL, IF ANY:						-	ู่ฝนไ≍่งั	Timba		
						18		SON CUE	RVEY	
		*C 1 -		- On Payarra Sida		11.	S. GEOLOG		i -	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section 32 U.S.G. Section 18 PAN AMERICAN PETROLEUM CORPORATION County Fignge Unit Letter Township. 16 West San Juan 29 North 18 Actual Footage Location of Wells 2338 East South feet from the feet from the line and Dedicated Acreage: Ground Lovel Elev: Producing Formation Hogback Dakota 40 (Joint) Report Later 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Area Engineer dIL CON <u>Pan American Petroleum Corp</u> Company October 30, 1969 Sec. 18 I-89-IND-58 PEO LAND FAIL FAIL Date Surveyed May 23, 1969 Registered Professional Engineer and/or Land Surveyor

Certificate No.