## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

## (Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

		TED STATES		se side)	30 -045- 20573
		T OF THE INT			5. LEASE DESIGNATION AND SERIAL NO.
		OGICAL SURVEY			I-89-IND-58
APPLICATION	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUC	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK		DEEPEN [	DI IIG	BACK 🗆	7. UNIT AGREEMENT NAME
DRI b. Type of Well	LL 🖳	DEEPEN []	PLUG I	DACK L	
OIL G	AS OTHER		SINGLE MU ZONE ZON	LTIPLE	S. FARM OR LEASE NAME
NAME OF OPERATOR					U.S.G. Section 18
	n Petroleum co	epolation			9. WHLL NO.
3. ADDRESS OF OPERATOR	Drive, Farmin	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (R	eport location clearly at	id in accordance with a	ny State requirements.*)		liogback Dakota
	L & 2383' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18, T-29-H, R-16-W			
14. DISTANCE IN MILES				4	12. COUNTY OR PARISH 13. STATE
9 wilms sou	theast of Ship	rock, New Max	6. NO. OF ACRES IN LEASI	t   17. No.	San Juan New Mexico OF ACRES ASSIGNED
LOCATION TO NEARES! PROPERTY OR LEASE I	I Line, ft.	2383'	4160		HIS WELL
(Also to nearest drlg 18. DISTANCE FROM PROF	POSED LOCATION*		9. PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS
TO NEAREST WELL, DOR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	166'	710'		Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
Will report	later				November 17: 1969
23.		PROPOSED CASING	AND CEMENTING PRO	OGRAM :	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			QUANTITY OF CEMENT
8-3/4"		20#	601		urf ace
6-1/8"	4-1/2"	10.5#	710'	65 83	
Copies of l Copies of l This well i with other	in accordance v	sttached. Vill be furnie Vith H.M.O.G.G 10-acre tract.	hed upon comple . Order R-3296 Are requestis	and will	well. share allegable jointly ofox location purewant to
Resubmitted	i to give corr	et location.	}		RECEIVED
zone. If proposal is to preventer program, if an 24.	drill or deepen direction	nally, give pertinent d	ata on subsurface locatio	ns and measur	ductive who and proposed new productive ed and true vertical depths. Give blowout OIL CON. COM.  DIST. 3
SIGNED		TITLE			
(This space for Fede				<del></del>	
PERMIT No.	eral or State office use)		APPBOVAL DATE		Color Vice -
PERMIT NO	eral or State office use)	TITLE		R	DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedex C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator PAN AMERICAN PETROLEUM CORPORATION U.S.G. Section 18 32 County Township 16 West San Juan 29 North Actual Footage Location of Wells East 2383 South feet from the line feet from the line and Dedicated Acreage: Ground Level Elev: Producing Formation 40 (Joint) Dakota Hogback Dakota Report Later 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No. If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Name Petroleum Engineer Position American Petr. Corp Pan dil con com dist. 3 18 uniter and belling the survey of the survey r my Nose8502n, and thatthe suma I-89-IND-58 May 23, 1969 Registered Professional Engineer