

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		U.S.G. Section 16	
PAN AMERICAN PETROLEUM CORPORATION		9. WELL NO.	
3. ADDRESS OF OPERATOR		32	
501 Airport Drive, Farmington, New Mexico 87401		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		Hogback Dakota	
At surface 185' FSL & 2383' FSL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below		SE/4 Section 18, T-29N, R-16W	
At total depth Same		12. COUNTY OR PARISH	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED	
12-23-69		12-29-69	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
1-10-70		5038' RDB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	
693'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		No	
692-1/2-693' Dakota		26. TYPE ELECTRIC AND OTHER LOGS RUN	
Gamma Ray Neutron		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)		AMOUNT PULLED	
CASINO SIZE		WEIGHT, LB./FT.	
7"		17#	
4-1/2"		9.5#	
DEPTH SET (MD)		HOLE SIZE	
60'		8-3/4"	
691'		6-1/4"	
CEMENTING RECORD		35	
125		None	
None		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		672'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZED	
Open hole 691-693'		DEPTH INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED		None	
33.* PRODUCTION		DATE FIRST PRODUCTION	
1-10-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
Flowing		WELL STATUS (Producing or shut-in)	
Producing		DATE OF TEST	
HOURS TESTED		CHOKE SIZE	
1-23-70		24	
16/64"		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
20		TSTM	
WATER—BBL.		GAS-OIL RATIO	
1		TSTM	
CALCULATED 24-HOUR RATE		OIL—BBL.	
20		GAS—MCF.	
TSTM		WATER—BBL.	
1		OIL GRAVITY-API (CORR.)	
61		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ORIGINAL RECORD NO.	
SIGNED		TITLE	
G. W. Eaton, Jr.		Area Engineer	
DATE		January 27, 1970	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

