DATE JEBUSTY 27, 1970

(Rev. 5-63)		UNITED			(See other structions	in- B/u	dget Bureau No. 42-R355.5.
			THE INT L SURVEY	ERIOR	reverse sid		GNATION AND SERIAL NO.
WELL COL	MPLETION			EPORT AN	ID LOG*	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEL	OII	CAS		ther	CENT.	7. UNIT AGREE	
b. TYPE OF COMI	WELL		DIFF.	Other	N 2 9 197	S. FA.M OR L	EASE NAME Shetion 18
2. NAME OF OPERAT	or RICAN PETROI	EUM CORPOI	LATION		EOLOGICAL SI	0 = 77	Section 19
3. ADDRESS OF OPE	PORT Drive,	Tamalactor.	Now Morel		E Money a		POOL, OR WILDCAT
4. LOCATION OF WE	LL (Report location	clearly and in a	cordance with any	State requiremen	nts)*	Rogbac	k Dakota
At surface	85' FEL 4 2	383' YEL				11. SEC., T., R OR AREA	., M., OR BLOCK AND SURVEY
At top prod. int	erval reported belo	w 54					ection 18,
At total depth	Same					T-29M,	R-16W
			14. PERMIT NO.		ISSUED	San Juan	
15. DATE SPUDDED 12-23-69	16. DATE T.D. RE		COMPL. (Ready to	proa.) 18. EL	EVATIONS (DF, RI 5038 * RDE	KB, RT, GR, ETC.)*	
20. TOTAL DEPTH, MD		BACK T.D., MD &		CIPLE COMPL.,	23. INTERVA DRILLED		S CABLE TOOLS
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETION—TOP,	BOTTOM, NAME (M	D AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
402_1/2_4	93' Dekota						Mo
26. TYPE ELECTRIC		UN					27. WAS WELL CORED
Gazma Ray							No No
28.	WEIGHT, LB./I		NG RECORD (Rep	ort all strings sei	cement	ING RECORD	AMOUNT PULLED
711	17#	60'		8-3/4"		35	None
4-1/2"	9.5#	691'		5-1/4"		125	None
					80.	TUBING RECO	ORD
29.	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (M	(242)
SIZE		DOTAGE (IIII)		·	2-3/8	672'	
31. PERFORATION R	naar (Internal ei	re and number)		32.	ACID. SHOT. FI	RACTURE, CEMEN	T SOUTE FAIR
31. PERFORATION R	ECORD (Interval, ex	or with manifest,		DEPTH INTER		AMOUNT AND KIN	DO MATERIAL USED
Open hole	691-693'					None	JAN 30 1979 OIL CON. COM.
•.							JAN 30 COM
	<i>.</i>						CON. CON.
33.*			PRO Flowing, gas lift, p	DUCTION	d tune of nump)	WELL	STATUS (Producing or
DATE FIRST PRODUC	PROD PROD	Flowing	riowing, gas iiji, p	uniping—biso un	o og po oy pamey	sh1	Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS-MCF.	WATER—BB	
1-22-70	24	16/64"		GAS-MC	TSIM	ATER—BBL.	OIL GRAVITY-API (CORR.)
TUBING PRESS	CASING PRESSU	CALCULATED 24-HOUR RA	OIL—BBL. 20	TST		1	61
34. DISPOSITION OF	GAS (Sold, used fo	r fuel, vented, etc.)		- '	TEST WITNE	SSED BY
35. LIST OF ATTAC	CHMENTS					1	
				nlote and course	t as determined	from all available	records
36. I hereby certi		ng and attached	information is com	Area Ra	2	from all available	Jenuary 27, 19

TITLE

G. W. Eston, Jr.

SIGNED _

Area Engineer

		[
NO. OF COPIES REC	14		
DISTRIBUTE			
SANTA FE	1		
FILE	1		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR	1		
PRORATION OFFICE			
O			

VI.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65



	LAND OFFICE	- NOTHORIZATION TO TH	ANSPORT OIL AND NATUR	AL GAS
	TRANSPORTER GAS	Pan	Eff. 2-1-71, American Petro. Corp.	19.1
	OPERATOR /	has	changed its name to	100
	PRORATION OFFICE		AMOCO PROD. CO.	
•	Operator		THOD. CO.	
	PAN AMERICAN PETRO	LEUM CORPORATION		
	Address	ZEON COM CREATION		
	501 Airport Drive.	Farmington, New Mexico	87401	
	Reason(s) for filing (Check proper bo	()	Other (Please explain,)
	New Well	Change in Transporter of:		,
	Recompletion	Oil Dry (Gas 🗍	
	Change in Ownership	Casinghead Gas Cond	ensate	
	TE about 6			
	If change of ownership give name and address of previous owner			
	•			
II.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including		Ledse No.
	U.S.G. Section 18	32 Hogback	Dakota State, F	ederal or Fee Federal I-89-IND-5
	Location			1
	Unit Letter 0 ; 18	5 Feet From The South L	ine and 2383	From The East
	Line of Section 18 To	wnship 29-N Range	16-W , NMPM,	San Juan County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		
	Name of Authorized Transporter of Oil	*****	Address (Give address to which e	approved copy of this form is to be sent)
	Four Corners Pipel		P. O. Box 1588, Far	mington, New Mexico 87401
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which o	approved copy of this form is to be sent)
	None			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	J 19 29N 16W		<u>!</u>
	If this production is commingled wi	th that from any other lease or pool	give commingling order number	
IV.	COMPLETION DATA	the from any other lease of poor	, give comminging order number	
	Deci et T et C lei	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\operatorname{Dn} - (X)$	x	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-23-69	1-10-70	6021	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 5038 RDB	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 5038 RDB Perforations		-	672'
	5038' RDB	Name of Producing Formation	Top Oil/Gas Pay	672 Depth Casing Shoe
	5038' RDB	Name of Producing Formation Dakota	Top Oil/Gas Pay 692-1/2'	672'
	5038 RDB Perforations	Name of Producing Formation Dakota TUBING, CASING, AN	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD	672 Depth Casing Shoe
	5038 RDB Perforations HOLE SIZE	Name of Producing Formation Dakota	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET	672 Poepth Casing Shoe 691 SACKS CEMENT
	50381 RDB Perforations HOLE SIZE 8-3/4"	Dakota TUBING, CASING, AN CASING & TUBING SIZE 7"	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60*	672 Poepth Casing Shoe 691 SACKS CEMENT 35
	5038 RDB Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5#	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691*	672 Poepth Casing Shoe 691 SACKS CEMENT
	50381 RDB Perforations HOLE SIZE 8-3/4"	Dakota TUBING, CASING, AN CASING & TUBING SIZE 7"	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60*	672 Poepth Casing Shoe 691 SACKS CEMENT 35
v	50381 RDB Perforations HOLE SIZE 8-3/4" 6-1/4"	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8"	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672*	672 Poepth Casing Shoe 691 SACKS CEMENT 35 125
v.	5038¹ RDB Perforations HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOR	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" OR ALLOWABLE (Test must be a	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672*	672 Poepth Casing Shoe 691 SACKS CEMENT 35
V .	50381 RDB Perforations HOLE SIZE 8-3/4" 6-1/4"	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" OR ALLOWABLE (Test must be a	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* after recovery of total volume of load epth or be for full 24 hours)	672 Poepth Casing Shoe 691 SACKS CEMENT 35 125
v.	5038* RDB Perforations HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" OR ALLOWABLE (Test must be able for this d	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, general page 1)	672 Poepth Casing Shoe 691 SACKS CEMENT 35 125
v .	5038' RDB Perforations HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" OR ALLOWABLE (Test must be a able for this d	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* after recovery of total volume of load epth or be for full 24 hours)	672 Pepth Casing Shoe 691 SACKS CEMENT 35 125 i oil and must be equal to or exceed top allowas lift, etc.)
V.	Ferforations HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-70 Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" OR ALLOWABLE (Test must be able for this d Date of Test 1-22-70 Tubing Pressure	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Flow) Casing Pressure	672 Pepth Casing Shoe 691 SACKS CEMENT 35 125 di oil and must be equal to or exceed top allowas lift, etc.) Choke Size
V.	HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-70	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" OR ALLOWABLE (Test must be able for this d	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, garrian)	672 Pepth Casing Shoe 691 SACKS CEMENT 35 125 Soil and must be equal to or exceed top allowas lift, etc.) Choke Size 16/64**
v.	HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-70 Length of Test 24 hrs.	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" OR ALLOWABLE (Test must be a able for this d Date of Test 1-22-70 Tubing Pressure 66 Oil-Bbls.	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Flow) Casing Pressure 47	672 Pepth Casing Shoe 691 SACKS CEMENT 35 125 di oil and must be equal to or exceed top allowas lift, etc.) Choke Size
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V.	HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-70 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" OR ALLOWABLE (Test must be a able for this d Date of Test 1-22-70 Tubing Pressure 66 Oil-Bbls.	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Flow) Casing Pressure 47	672 Pepth Casing Shoe 691 SACKS CEMENT 35 125 Soil and must be equal to or exceed top allowas lift, etc.) Choke Size 16/64**
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v .	HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-70 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" DR ALLOWABLE (Test must be a able for this d Date of Test 1-22-70 Tubing Pressure 66 Oil-Bbis.	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Flow) Casing Pressure 47	672 Pepth Casing Shoe 691 SACKS CEMENT 35 125 doil and must be equal to or exceed top allowas lift, etc.) Choke Size 16/64** Gas-MCF
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	HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 1-10-70 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" OR ALLOWABLE (Test must be a able for this d Date of Test 1-22-70 Tubing Pressure 66 Oil-Bbls. 20 Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, government) Producing Pressure 47 Water-Bbls. 1 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 35 125 doil and must be equal to or exceed top allowas lift, etc.) Choke Size 16/64" Gravity of Condensate Choke Size
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VI.	HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-70 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and reserved.	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" DR ALLOWABLE (Test must be a able for this d Date of Test 1-22-70 Tubing Pressure 66 Oil-Bbls. 20 Length of Test Tubing Pressure(Shut-in)	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* Infer recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure 47 Water-Bbls. 1 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Depth Casing Shoe 691' SACKS CEMENT 35 125 doil and must be equal to or exceed top allowas lift, etc.) Choke Size 16/64" Gas-MCF Choke Size Choke Size 18/25 Choke Size 19/20 Choke Size
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VI.	Ferforations HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-70 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and r Commission have been complied w above is true and complete to the	TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 9.5# 2-3/8" OR ALLOWABLE (Test must be able for this d Date of Test 1-22-70 Tubing Pressure 66 Oil-Bbis. 20 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	Top Oil/Gas Pay 692-1/2* D CEMENTING RECORD DEPTH SET 60* 691* 672* Infer recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure 47 Water-Bbls. 1 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Depth Casing Shoe 691' SACKS CEMENT 35 125 doil and must be equal to or exceed top allowas lift, etc.) Choke Size 16/64" Gas-MCF Choke Size Choke Size 18/25 Choke Size 19/20 Choke Size
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