

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved
Budget Bureau No. 12 R355.5

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NAVAJO 17-F

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT

SHIPROCK GALLUP

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 17, T29N, R18W

12. COUNTY OR
PARISH

SAN JUAN

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

SHIPROCK CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 211, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' F/NL & 26.5' F/WL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

11-8-69

15. DATE SPUDDED

11/1/69

16. DATE T.D. REACHED

11/11/69

17. DATE COMPL. (Ready to prod.)

12/3/69

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5210' 6" GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

90'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

72' - 80' GALLUP

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY

27. WAS WELL CORED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT DRILLED
4 1/2"	9.5#	90'	6 1/2"	9 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	85'	

31. PERFORATION RECORD (Interval, size and number)

72' - 80' - 2 PER. - 16 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
72-80	FRAC. 2000# 10/20 SD
	1500# 8/12 SD
	150# ADMITE
	85 BBL. LEASE CRUDE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/3/69		PUMP				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/3/69	24.		→	9	TSTM	0	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	9		0	50.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION SUPT.

DATE 12/10/69

*(See Instructions and Spaces for Additional Data on Reverse Side)