

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. Depleted Reference 14-20-603-1049 (WC)
OIL WELL ☒ GAS WELL ☐ OTHER ☐ 3162.3-4 (016)

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
P. O. Box 2521 Houston, TX 77252-2521

See also space 17 below.
At surface

1977 ' FNL & 2579 ' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5217.14' GR.

5. LEASE DESIGNATION AND SERIAL NO

#14-20-603-1049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

67 Navajo 17F

10. FIELD AND POOL OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Data

Spud 11/11/69 TD 90' Hole Size 6 1/2" Casing 4 1/2" @ 90' cmt'd w/ 9 sx

Casing Recovered: Size Amount 0 ft.

Producing interval: 72'-80'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx.

Remove rods, pump and tubing.

1st stage cement: Squeeze 5.5 cu ft, set plug 80' to surface w/ 7.5 cu ft.

Top cement at SURFACE

2nd stage cement: set plug to surface w/ cu ft cement.

Dates

Notice of intent to plug approved: FEB. 02, 1987

Well plugged: 3/12/87

Land Restored: 3/18/87

Marker set: 3/23/87

Land seeded:

Approved as to plugging of the well bond.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 16 1987

John M. Kellen

*See Instructions on Reverse Side