

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)Form approved
Budget Bureau No. 42 R3655.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 14 20 003 1099	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
2. NAME OF OPERATOR SHIPROCK CORPORATION		7. LEASE AGREEMENT NAME NAVAJO 17-G	
3. ADDRESS OF OPERATOR P. O. BOX 211, FARMINGTON, NEW MEXICO 87401		8. FARM OR LEASE NAME NAVAJO 17-G	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1990' F/WL & 1660' F/EL At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 53	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT SHIPROCK GALLUP	
DATE ISSUED 11-3-69		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 17, T29N, R18W	
15. DATE DRILLED 11/14/69		12. COUNTY OR PARISH SAN JUAN	
16. DATE T.D. REACHED 11/15/69		13. STATE NEW MEXICO	
17. DATE COMPL. (Ready to prod.) 12/5/69		18. ELEVATIONS (OF, RKB, RT, CR, ETC.)* 5200' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MI & TVD 102'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 89' - 92' GALLUP	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY	
27. WAS WELL CORED YES		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 4"		WEIGHT, LB/FT. 9.5#	
DEPTH SET (MD) 102'		HOLE SIZE 6 1/2"	
CEMENTING RECORD 2 SK		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE 2"		DEPTH SET (MD) 97'	
31. PERFORATION RECORD (Interval, size and number) 89' - 92' - 4 PER. 12 SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 89' - 92' AMOUNT AND KIND OF MATERIAL USED HAC. 2000# 10/20 SD 1500# 8/12 SD 150# ADMITE 35 BBL. LEASE CRUDE	
33. PRODUCTION		WELL STATUS (Producing or shut-in) PRODUCING	
DATE FIRST PRODUCTION 12/5/69		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMP	
DATE OF TEST 12/5/69		HOURS TESTED 24.	
CHOKE SIZE		PROD'N. FOR TEST PERIOD 11	
OIL--BBL. 11		GAS--MCF. TSTM	
WATER--BBL. 0		GAS-OIL RATIO TSTM	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE 11		OIL GRAVITY-API (CORR.) 50.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE PRODUCTION SUPT.	
DATE 12/10/69			

*(See Instructions and Spaces for Additional Data on Reverse Side)