

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. ESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR SHIPROCK CORPORATION						3. ADDRESS OF OPERATOR P. O. BOX 211, FARMINGTON, NEW MEXICO 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1990' F/WL & 1310' F/EL At top prod. interval reported below SAME At total depth SAME						5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-1049	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO						7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME NAVAJO 17-1						9. WELL NO. 59	
10. FIELD AND POOL, OR WILDCAT SHIPROCK GALLUP						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 17, T29N, R18W	
12. COUNTY OR PARISH SAN JUAN						13. STATE NEW MEXICO	
14. PERMIT NO.						DATE ISSUED 11-8-69	
15. DATE SPUDDED 11/16/69		16. DATE T.D. REACHED 11/17/69		17. DATE COMPL. (Ready to prod.) 12/6/69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5194' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 108'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 94' - 98' - GALLUP		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY	
27. WAS WELL CORED YES		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE 4 1/2"		WEIGHT, LB./FT. 9.5#		DEPTH SET (MD) 108'		HOLE SIZE 6 1/2"	
CEMENTING RECORD 9 SX		AMOUNT PULLED		SIZE 2"		DEPTH SET (MD) 103'	
31. PERFORATION RECORD (Interval, size and number) 94' - 98' - 4/PER. - 16 SHOES		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) 94' - 98'		AMOUNT AND KIND OF MATERIAL USED FRAC - 2000# 10/20 SD 1500# 8/12 SD 150# ADMITE 85 BBLs. LEASE CRUDE	
33. PRODUCTION		DATE FIRST PRODUCTION 12/6/69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMP		WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 12/6/69		HOURS TESTED 24.		CHOKE SIZE		PROD'N. FOR TEST PERIOD 12	
OIL—BBL. 12		GAS—MCF. TSTM		WATER—BBL. 0		GAS-OIL RATIO TSTM	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 12		OIL GRAVITY-API (CORR.) 50.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE PRODUCTION SUPT.		DATE 12/10/69			

*(See Instructions and Spaces for Additional Data on Reverse Side)