NO. OF COPIES RECEIVED		4	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
u.s.g.s.			<u> </u>
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		

ΔA	
71.	Form C-104
Vd.	Supersedes Old C-104 and C-1. Effective 1-1-65

⊢	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA							Vd.	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS OPERATOR / PRORATION OFFICE	AUTHORI	ZATION TO	I KAN		OIL AND	NATURAL				
-	Operator SHIPROCK CORPORATIO										
Address P. O. BOX 211, FARMINGTON, NEW MEXICO 87401 Reason(s) for filing (Check proper box) Other (Please explain)											
- 1	New Well		ransporter of:	_				A			
İ	Recompletion	Oil Casinghead (Dry Gas L					V			
	f change of ownership give name										
H. I	DESCRIPTION OF WELL AND L	EASE									
	Lease Name	Well No. Po	SHIPROCK G				State, Feder	IAMAN	NAVAJO Legse No. 14-20-603-1049		
}	NAVAJO 17-H										
İ	Unit Letter H ; 1990	Feet From	The N	Line	and 13	10'	Feet From	The <u>E</u>			
	Line of Section 17 Town	nship 29N	Range	18W		, NMP	M. SAN JI	IAN		County	
	TO THE ANGROPE	ED OF OIL 4	ND NATURAL	r gas							
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oll	or Conc	densate	7	Address	(Give address	to which appr	oved copy	of this form is	to be sent)	
	ROCK ISLAND OIL Name of Authorized Transporter of Casi		ng Co,	1	FAR Address	MINGTON, (Give address	to which appr	CO 874	01 of this form is	to be sent)	
	Name of Admonized Transporter of Outs										
	If well produces oil or liquids,	Unit Sec.	Twp. Rg		-	ctually connec	ted? W	hen			
	give location of tanks. If this production is commingled with	G 17	29N 18			NO mingling ord	er number:	7	* ** **	b	
IV.	If this production is commingled with COMPLETION DATA					l Workover		Plug E	ack Same Re	s'v. Diff. Res'v.	
	Designate Type of Completion		1	,e11 ,	XX			1	OL CO	; JON. /	
	Date Spudded	Date Compl. Rea			Total De	•		P.B.T.	DIS DIS	Г. 3	
	11/16/69 Elevations (DF, RKB, RT, GR, etc.)	12/6/69 Name of Product			108 ' Top Oil/Gas Pay 94 '-98 '			Tubing	Tubing Depth		
	5194 GL							103	103 CL Depth Casing Shoe		
	Perforations							1	108 ·		
	TUBING, CASING, AND					CEMENTING RECORD					
	HOLE SIZE		TUBING SIZE		DEPTH SET			0	SACKS CEMENT		
	61411	41411			108.						
	TEST DATA AND REQUEST FO	OR ALLOWAR	LE (Test mus	st be aft	er recov	ery of total vo	lume of load o	il and must	be equal to or	exceed top allow-	
V.	OIL WELL		able for	thia dep	th or be	for full 24 hor	urs) ow, pump, gas				
	Date First New Oil Run To Tanks 12/6/69	12/6/69		İ	PUMPING						
	Length of Test	Tubing Pressure	•		Casing	Pressure		Choke	Choke Size		
	24 HRS. Actual Prod. During Test	Oil-Bbls.			Water-	Bbls.		Gas-)	Gas-MCF		
	Actual Prod. Burning 1991	12	2			0			STM		
	Actual Prod. Test-MCF/D	Length of Test			Bbls. C	Condensate/Mi	<i>I</i> CF	Gravit	y of Condensa	i•	
	Testing Method (pitot, back pr.)	Tubing Pressur	• (Shut-in)		Casing	Pressure (Sh	ut-in)	Choke	Size		
					<u></u>	011	CONSER	VATION	COMMISSIO	J DN	
VI	. CERTIFICATE OF COMPLIAN				APP						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	Commission have been complied with and that the intermediate and belief, above is true and complete to the best of my knowledge and belief.										
	PRODUCTION SUPT. (Title) 12/10/69										
					All sections of this form must be filled out completely for ellowable on new and recompleted wells.						
					Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	(Date)					Separate Forms C-104 must be filed for each pool in multiply					
						completed wells.					