

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

19-20-003 1099

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NAVAJO 17-41

9. WELL NO.

75

10. FIELD AND POOL OR WILDCAT

SHIPROCK GALLUP

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 17, T29N, R18W

12. COUNTY OR
PARISH

SAN JUAN

13. STATE

NEW MEXICO

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

SHIPROCK CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 211, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2302' F/NL & 655' F/EL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

11-8-69

15. DATE PLUDD

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RNP, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

11/1/69

11/20/69

12/7/69

5181' GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

11'

ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

105' - 109' GALLUP

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CALMA RAY

27. WAS WELL CORED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.58	113'	6 1/2"	9 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2	112'	

31. PERFORATION RECORD (Interval, size and number)

103' - 104' - 2/PER. 2 SHOTS
104' - 105' - 4/PER. 4 SHOTS
105' - 109' - 8/PER. 8 SHOTS
14 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
103' - 109'	EMAC 20000 10/20 SD
	15000 8/12 SD
	1500 ADMITE
	85 BBL. LEASE CLUDE

33. PRODUCTION

DATE FIRST PRODUCTION 12/7/69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMP				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 12/7/69	HOURS TESTED 24.	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 14	GAS—MCF. TSTM	WATER—BBL. NO	GAS-OIL RATIO TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 14	GAS—MCF. TSTM	WATER—BBL. B	OIL GRAVITY-API (CORR.) 50.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE PRODUCTION SUPL. DATE 12/10/69

*(See Instructions and Spaces for Additional Data on Reverse Side)