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U.S.G.S.		L'_{-}	·
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	<u>Y</u>	AND	Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS a
LAND OFFICE	AOTHORIZATION TO TRAI	TO ORT OIL AND TATIONAL O	()
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TRANSPORTER OIL	<u> </u>		10.
GAS			Y
OPERATOR I	7		
	1		
PRORATION OFFICE	<u> </u>		
Operator			
SHIPROCK CORPORATI	ON		
Address			
B 0 BOY 211 EAG	MINCTON NEW MEYICO 97401	•	
	MINGTON, NEW MEXICO 8740	Other (Please explain)	
Reason(s) for filing (Check proper box))	Offier (Flease explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
	Casinghead Gas Condens	ate 🗍	
Change in Ownership			
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE	Wind of Loggo	Lease No.
Lease Name	Well No. Pool Name, Including For	•	NAVAJO
NAVAJO 17-H	75 SHIPROCK GALL		or Fee 14-20-603-1049
	12 3:111 1001 366		
Location			İ
Unit Letter <u>H</u> ; 2302	Feet From The _ N Line	and 655! Feet From T	`he
Unit Letter			
	Pana 10t	, NMPM, SAN JUA	N County
Line of Section 17 Tox	wnship 29N Range 18	, result suit SPIT OUT	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
		EADMINICTION NEW MENT	0 07/01
ROCK ISLAND OIL	netining co,	FARMINGTON, NEW MEXIC Address (Give address to which approx	ord copy of this form is to be sent)
Name of Authorized Transporter of Car	singhead Gas / or Dry Gas	Address (title dathess to which approv	ca cap, a, mara je m sa ca ca cano,
i			
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n File
If well produces oil or liquids,			ONE
give location of tanks.	G 17 29N 18W	NO	
and a second and	ith that from any other lease or pool,	rive commingling order number:	
	ith that from any other reads of post,		Pr. co.
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
I D T Completic			
Designate Type of Completion	on – (X) XX	XX	1 0
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Date Spudded 11/19/69	Date Compl. Ready to Prod. 12/7/69	Total Depth	Divit 3
Date Spudded	Date Compl. Ready to Prod. 12/7/69	Total Depth 113† Top Oil/Gas Pay	Tubing Depth
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation	Total Depth	Tubing Depth 112' GL
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL	Date Compl. Ready to Prod. 12/7/69	Total Depth 113† Top Oil/Gas Pay	Tubing Depth
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation	Total Depth 113† Top Oil/Gas Pay	Tubing Depth 112 GL Depth Casing Shoe
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP	Total Depth 113' Top Oil/Gas Pay 103'-109'	Tubing Depth 112' GL
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP	Total Depth 113† Top Oil/Gas Pay	Tubing Depth 112' GL Depth Casing Shoe 113'
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND	Total Depth 113' Top Oil/Gas Pay 103'-109'	Tubing Depth 112 GL Depth Casing Shoe
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD	Tubing Depth 112' GL Depth Casing Shoe 113'
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Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6k*1	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 11211	Total Depth 113† Top Oil/Gas Pay 103†-109† CEMENTING RECORD DEPTH SET 113†	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6k*1	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 11311	Total Depth 113† Top Oil/Gas Pay 103†-109† CEMENTING RECORD DEPTH SET 113†	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 64! V. TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 44:511 FOR ALLOWABLE (Test must be a) able for this de	Total Depth 113† Top Oil/Gas Pay 103†-109† CEMENTING RECORD DEPTH SET 113† Ster recovery of total volume of load oil pth or be for full 24 hours)	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 621	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 11311	Total Depth 113† Top Oil/Gas Pay 103†-109† CEMENTING RECORD DEPTH SET 113†	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 621 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 42:11 FOR ALLOWABLE (Test must be a) able for this de	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light)	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6½1 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 42:11 FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69	Total Depth 113† Top Oil/Gas Pay 103†-109† CEMENTING RECORD DEPTH SET 113† Ster recovery of total volume of load oil pth or be for full 24 hours)	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow
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Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6k*! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 42:11 FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pumping) Casing Pressure Water-Bbls.	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 64! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR.	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE Light FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 feer recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pump) Pumping Casing Pressure	Tubing Depth 112 GL Depth Casing Shoe 113 SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 64! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR.	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 12/11 FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pumping) Casing Pressure Water-Bbls.	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6½! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE Light FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pumping) Casing Pressure Water-Bbls.	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6½1 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 42:11 FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bble. 14	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping) Casing Pressure Water-Bbls. 0	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF TSTM
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6½! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE Light FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pumping) Casing Pressure Water-Bbls.	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
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Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6k*! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 43:11 FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bbls. 14	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) PUMPING Casing Pressure Water-Bbls. 0	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF TSTM
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6½1 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 42:11 FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bble. 14	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping) Casing Pressure Water-Bbls. 0	Tubing Depth 112 GL Depth Casing Shoe 113 SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6k*! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 43:11 FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bbls. 14	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lipth or be for full 24 hours) Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 112 GL Depth Casing Shoe 113 SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 621 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 43:11 FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bbls. 14 Length of Test Tubing Pressure(Shut-in)	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lipth of pump) Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Tubing Depth 112 GL Depth Casing Shoe 113 SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size
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Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6½! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 12:11 FOR ALLOWABLE (Test must be as able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bbls. 14 Length of Test Tubing Pressure (Shut-in)	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lipth of pump) Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6½1 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 43:11 FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bbls. 14 Length of Test Tubing Pressure (Shut-in) NCE	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lipth or pump) Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION DEC 1 5 1969
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 62! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 42:11 FOR ALLOWABLE (Test must be as able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bble. 14 Length of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lipth or pump) Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION DEC 1 5 1969
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 62! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 42:11 FOR ALLOWABLE (Test must be as able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bble. 14 Length of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lipth or be for full 24 hours) PUMPING Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION DEC 1 5 1969 Fmery C. Arnold
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 62! V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE 43:11 FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bbls. 14 Length of Test Tubing Pressure (Shut-in) NCE	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lipth or be for full 24 hours) PUMPING Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION DEC 1 5 1969 Fmery C. Arnold
Date Spudded 11/19/69 Elevations (DF, RKB, RT, GR, etc.) 5181 GL Perforations HOLE SIZE 6k21 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12/7/69 Length of Test 24 HR. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod. 12/7/69 Name of Producing Formation GALLUP TUBING, CASING, AND CASING & TUBING SIZE Light FOR ALLOWABLE (Test must be a) able for this de Date of Test 12/7/69 Tubing Pressure Oil-Bbls. 14 Length of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Total Depth 113 Top Oil/Gas Pay 103 -109 CEMENTING RECORD DEPTH SET 113 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lipth or be for full 24 hours) PUMPING Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY	Tubing Depth 112' GL Depth Casing Shoe 113' SACKS CEMENT 9 SX and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION DEC 1 5 1969
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. PRODUCTION SUPT. (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 12/10/69 Separate Forms C-104 must be filed for each pool in multiply completed wells. (Date)