

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

#14-20-603-1049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

7 Navajo 17H

10. FIELD AND POOL, OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. Depleted Reference 14-20-603-1049 (WC)  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
3162.3-4 (016)

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR  
Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2324 ' FNL & 651 ' FEL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5182.97' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well Data

Spud 11/19/69 TD 113' Hole Size 6 1/4" Casing 4 1/2" @ 113' cmt'd w/ 9 sx  
Casing Recovered: Size Amount 0 ft.

Producing interval: 103'-109'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx.

Remove rods, pump and tubing.

1st stage cement: Squeeze 1.2 cu ft, set plug 109' to surface w/ 10 cu ft.

Top cement at 0' GR.

2nd stage cement: set plug —' to surface w/ —cu ft cement.

Dates

Notice of intent to plug approved: JAN. 30, 1987

Well plugged: MARCH 12, 1987

Land Restored: MARCH 17, 1987

Marker set: MARCH 20, 1987

Land seeded:

OIL CON. DIV.  
Liability Unit  
surface restoration to DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

WCCC

\*See Instructions on Reverse Side

APPROVED

DATE

APR 17 1987

DATE

John O. Keller  
AREA MANAGER  
FARMINGTON RESOURCE AREA