

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-1049	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
2. NAME OF OPERATOR SHIPROCK CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. BOX 211, FARMINGTON, NEW MEXICO 87401		8. FARM OR LEASE NAME NAVAJO 17-11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2630' F/NL & 350' F/EL At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 93	
14. PERMIT NO.		DATE ISSUED 11-8-59	
15. DATE SPUDDED 11/21/69		16. DATE T.D. REACHED 11/22/69	
17. DATE COMPL. (Ready to prod.) 12/8/69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5176'	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH SAN JUAN	
20. TOTAL DEPTH, MD & TVD 117'		13. STATE NEW MEXICO	
21. PLUG, BACK T.D., MD & TVD		10. FIELD AND POOL, OR WILDCAT SHIPROCK GALLUP	
22. IF MULTIPLE COMPL., HOW MANY*		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SE. 17, T29N, R18W	
23. INTERVALS DRILLED BY → ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 98' - 101' 106' - 109' GALLUP	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY	
27. WAS WELL CORED YES		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 4 1/2		WEIGHT, LB./FT. 9.5#	
DEPTH SET (MD) 117'		HOLE SIZE 6 1/2"	
CEMENTING RECORD 9 SX		29. LINER RECORD	
SIZE 2"		TOP (MD) 114'	
DEPTH SET (MD) 114'		PACKER SET (MD) 3	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 98' - 101' 2/PER. - 6 SHOTS 106' - 109' 3/PER. - 9 SHOTS 15 SHOTS	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
DEPTH INTERVAL (MD) 98' - 109'		DATE FIRST PRODUCTION 12/8/69	
AMOUNT AND KIND OF MATERIAL USED ESAL. 2000# 10/20 SD 1500# 8/12 SD 150# ADMITE 85 BBL'S. LEASE CRUDE		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMP	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		WELL STATUS (Producing or shut-in) PRODUCING	
TEST WITNESSED BY		DATE OF TEST 12/8/69	
35. LIST OF ATTACHMENTS		HOURS TESTED 24.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		CHOKE SIZE →	
SIGNED [Signature]		PROD'N. FOR TEST PERIOD →	
TITLE PRODUCTION SURV.		OIL—BBL. 15	
DATE 12/10/69		GAS—MCF. TSTM	
		WATER—BBL. 0	
		GAS-OIL RATIO TSTM	
		OIL GRAVITY-API (CORR.) 50.0	

*(See Instructions and Spaces for Additional Data on Reverse Side)