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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.T.

Operator SHIPROCK CORPORATION	
Address P. O. BOX 211, FARMINGTON, NEW MEXICO 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

Lease Name NAVAJO 17-H		Well No. 93	Pool Name, including Formation SHIPROCK GALLUP	Kind of Lease NAVAJO	Lease No. 14-20-603-1049
Location					
Unit Letter H	2630'	Feet From The N	Line and 350'	Feet From The E	
Line of Section 17	Township 29N	Range 18W	NMPM, SAN JUAN		County

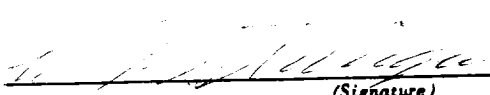
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> ROCK ISLAND OIL COMPANY Refining Co.		Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> for Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 17	Twp. 29N	Rge. 18W	Is gas actually connected? NO

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res.	Dist.
Date Spudded 11/21/69	Date Compl. Ready to Prod. 12/8/69	Total Depth 117'		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 5176' GL	Name of Producing Formation GALLUP	Top Oil/Gas Pay 98'-101' & 106'-109'		Tubing Depth 114'		Depth Casing Shoe 117'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
6 1/2"		4 1/2"		117'		9 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 12/8/69	Date of Test 12/8/69	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HR.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 15	Water-Bbls. 0	Gas-MCF TSTM

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature)	
PRODUCTION SUPT. (Title)	
12/10/69 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED DEC 15 1969	
BY Original Signed by Emery C. Arnold	
SUPERVISOR DIST. #3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	