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	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION		
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	U.S.G.S.		AND	Effective 1-1-65	
	LAND OFFICE	. AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
	TRANSPORTER OIL /	1	•		
	GAS	· ·			
	OPERATOR /				
1.	PRORATION OFFICE				
	SHIPROCK OIL & GAS CORPORATION				
	Address	0010 01011201			
	P.O. BOX 1367, FAI	RMINGTON , NEW MEXICO	87410	•	
	Reason(s) for filing (Check proper box New Well		Other (Please explain)		
	Recompletion	Change in Transporter of: Oil KX Dry Go		•	
	Change in Ownership YY	Casinghead Gas Conde	>=		
	7/				
	If change of ownership give name Shiprock Corporation , Box 211, Farmington, New Mexico				
и.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	NAVAJO Legge No.	
	NAVAJO 17- "G"	37 SHIPROCK GAL		MATANOO Lease No.	
	Location			2. 20 000 20 13	
	Unit Letter G : 1.7	00 Feet From The North Lir	ne and 2,310 Feet From	_{The} East	
		000	CAN 311		
	Line of Section 1/ Tox	wnship 29N Range]	L8W , NMPM, SAN JU	AN County	
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\ s		
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)	
	THRIFTWAY COMPANY		P.O. BOX 1367, FARMING	TON, NEW MEXICO 87410	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected? . Wh	en .	
	If well produces oil or liquids, give location of tanks.	G 17 29N 18W	Ne		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA				
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		<u></u>	<u> La caractera de la caractera</u>		
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
٧.	TEST DATA AND REQUEST FO		ifter recovery of total volume of load oil tpth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t. etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size	
	Actual Prod. During Test	Oil-Bbie.	Water - Bbls.	Gas-MCF	
	Acted Floar Dailing 1001				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (place hock as)	Tubing Pressure (Shut-in)	Casing Pressure (Shwt-in)	Choke Size	
	Testing Method (pitot, back pr.)	remind Liessans (2522-73)	Crand Liassma (suggant)	CINAT GOST	
VI	CERTIFICATE OF COMPLIANCE	<u> </u>	OII CONSERVA	TION COMMISSION	
7 E.	CERTIFICATE OF COMPLIANCE		MAY 25	TION COMMISSION	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19	

Commission have been complied with and that the information given shows in true and complete to the best of my knowledge and belief.

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(//L	(Signature)	
11 CRET		

24 May 77 (Date)

SCPERVISOR DIST, 45 By Original Signed by A.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.