Form 3160-5 (Nevember 1983) (Formerly 9-331)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

(Formerly 9-331) DEPARIMENT OF THE INTERIOR verse side)	D. LEASE DESIGNATION AND SERIAL NO
BUREAU OF LAND MANAGEMENT	#14-20-603-1049
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different resource that the control of the	
Depleted Reference 14-20-603-1049 (WC)	7. UNIT AGREEMENT NAME
WELL X WELL OTHER 3162.3-4 (016)	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	0. 7224 02 02.00
Texas Fastern Developments, Inc.	9. WBUL NO.
P 0 Box 2521 Houston, TX 77252-2521	92 Navajo 17 G
P. O. Box 2521 Houston, TX 77252-2521 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface APR 10 19	Shiprock-Gallup
1655 FNL & 2257 FEL BUREAU OF LAND MAN	NAGEMENT SURVEY OR ARKA
14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR. etc.)	12. COUNTY OR PARISH 13. STATE
5209.10 GR.	San Juan NM
16. Check Appropriate Box To Indicate Nature of Notice, F	Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-O	FF REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TRE	ATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR A	ACIDIZING ABANDONMENT®
REPAIR WELL CHANGE PLANS (Other)	Report results of multiple completion on Well
	on or Recompletion Report and Log form.) ertinent dates, including estimated date of starting any
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perposed work. If well is directionally drilled, give subsurface locations and measured at nent to this work.) *	nd true vertical depths for all markers and zones perti-
Well Data , , , , , , , , , , , , , , , , , ,	
Spud 11/12/69 TD 97 Hole Size 6/2 Casing 4/2	@ <i>97</i> 'cmt'd w/ <i>9</i> sx
Casing Recovered: Size Amount ft.	
Producing interval: 82'-89'	
Method of Plugging: Halliburton Pump	
Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 pp	g, slurry vol. 1.82 cu ft/sx.
Remove rods, pump and tubing.	
1st stage cement: Squeeze 7.0 cu ft, set plug 89	' to surface w/cu ft.
Top cement at	
2nd stage cement: set plug 30 ' to surface w/ 3.	o cu ft dement.
Dates	
Notice of intent to plug approved: JAN. 30, 1987	<i>*</i>
Well plugged: MARCH 13, 1987	Approved as to plugging of the tell have
Land Restored: MARCH 19,1987	Liability under band in retained until
Marker set: Mack 26,1987	surface restoration is completed.
Land seeded:	
Luna octobra .	grant of the second of the sec
	APPROVED
18. I hereby certify that the foregoing is true and correct	
M. N. Hinds Drilling Superin	tendent
(This space for Federal or State office use)	APR 1-2 1007

*See Instructions on Reverse Side

TITLE .