

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Form approved,  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NAVAJO 17-F

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

SHIPROCK GALLUP

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 17, T29N, R18W.

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

SHIPROCK CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 211, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' F/NL & 2615' F/WL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

11-3-69

15. DATE SPUDDED

11/10/69

16. DATE T.D. REACHED

11/10/69

17. DATE COMPL. (Ready to prod.)

12/L/69

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\*

5221' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

93'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

80' - 85' GALLUP

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY

27. WAS WELL CORDED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5#	93'	6 1/2"	9 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)
2"	90'

31. PERFORATION RECORD (Interval, size and number)

80 - 82 2/PER. 4 SHOTS  
82 + 35 4/PER. 12 SHOTS  
16 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
80' - 85'	FRAC. 2000# 10/20 SD
	1500# 8/12 SD
	150# ADMITE
	80 BLS LEASE CELEF

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/1/69		PUMP				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/1/69	24	NONE	→	10	TSTM	0	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)
		→	10				50.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION SUPT.

DATE 12/10/69

\*(See Instructions and Spaces for Additional Data on Reverse Side)