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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.T.

I. Operator
SHIPROCK CORPORATION
Address
P. O. BOX 211, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name NAVAJO 17-F	Well No. 31	Pool Name, Including Formation SHIPROCK GALLUP	Kind of Lease NAVAJO State, Federal or Fee	Lease No. 1049
Location Unit Letter F 1650' Feet From The N Line and 2615' Feet From The W Line of Section 17 Township 29N Range 18W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> ROCK ISLAND OIL COMPANY Refining Co.	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 17	Sec. 29N	Twp. 18W	Rge. NO	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	XX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded 11/10/69	Date Compl. Ready to Prod. 12/1/69	Total Depth 93'		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 5221' G.L.	Name of Producing Formation GALLUP	Top Oil/Gas Pay 80'-85'		Tubing Depth 90' GL		Depth Casing Shoe 93'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 6 1/2"	CASING & TUBING SIZE 4 1/2" O.D.		DEPTH SET 93'		SACKS CEMENT 9 SX				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/2/69	Date of Test 12/2/69	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 10	Water-Bbls. 0	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. F. Stearns
(Signature)

PRODUCTION SUPT.

(Title)

12/10/69

(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 15 1969**

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #9**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

