Form 9-330 (Rev. 5-68)

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

(See other instructions on 5. LEASE DESIGN

as determined from all available records

DATE DECLOSION

Form approved. Budget Burgau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO

	ושט		OLOGIC			LICIO	1.7	reverse s	ide) 5. LEASE DESIGN.	ATION AND SERIAL NO.
		GE	OLOGIC.	AL S	JKVEI				I-00-1100	-58
WELL CO	MPLE1	TION O	R RECO	MPLE	TION F	REPORT	AN	ID LOG*	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
1a. TYPE OF WEL		OIL [GAS				—		Kamta :	lythe
		WELL	WELL	<u>. </u>	DRY	Post of a	7 7 6		7. UNIT ACREEME	NT NAME
b. TYPE OF COM	PLETION WORK [i: deep- [PLUG	DI	Pan Al	ี ค.ศ. โดยที่ กาศเ	-1-7	$(\frac{1}{n})$		
WELL	OVER	EN	BACK		ising 3 c	Other	40t:	<u> </u>	S. FARM OR LEAS	e name
2. NAME OF OPERAT	POR				λ			a i	USG Secti	im 19
PAN AM	HAICH	PETRO	FIRSH COS	POLAT	10 1			£ ,	9. WELL NO.	
3. ADDRESS OF OPE	BATOR				-					31
301 A1	Port	Deive.	Tuesday.	245.	Beer Hee	des \$	7401		10. FIELD AND PO	OL, OR WILDCAT
4. LOCATION OF WE							iremen	(\$i) *	Horbert !	Sekete
At surface	2175	THE . A 1	M75' 74	I. Sa	etten 1	16 7-31		14U	11. SEC., T., R., M	., OR BLOCK AND SURVEY
						mp3 4 m			OR AREA	
At top prod. int	ervai rep	orted below	S	ane			-		SE/4 SE/A	Soution 19
At total depth	54				Į.			÷	7-29-6: 3-	-16-V
				14. 1	PERMIT NO.		DATE	ISSUED	12. COUNTY OR	13. STATE
					Ŷ.] ;		PARISH	Mary Mary and
15. DATE SPUDDED	16. DAT	E T.D. REAC	HED 17. DA	TB COMPL	. (Ready to	0 prod.) 1	S HT.E	TATIONS (DF B	KB, RT, GR, ETC.)* 19	ELEV. CASINGHEAD
	Ī						i	. معند ت		
12-17-69 20. Total Depth, MD		-31-69	AGK T.D., MD 4	- 7700 S	22 IF MIII.	TIPLE COMP		28. INTERV	LS ROTARY TOOLS	CABLE TOOLS
		21. 120 0 , 2	1.01, 40	. 140	HOW M			DRILLED	BY	1
795 24. PRODUCING INTER		OT TIVE CO.	(DI BOYON OA	1	W W 120 /2	ICD AND OWN		<u> </u>	6-755	25. WAS DIRECTIONAL
			iPLETION—TO	P, BUTTO	H, MAME (A	MU AND TVD				SURVEY MADE
793-795'	Dake	ta								100
26. TYPE BLECTRIC A	AND OTHE	R LOGS RUN					-	·	27.	WAS WELL CORED
TES										
28.		,	CAS	SING REC	CORD (Rep	ort all strin	gs set	in well)		
CASING SIZE	WEIG	HT, LB./FT.	DEPTH 8	ET (MD)	но	LE SIZE		CEMEN	TING RECORD	AMOUNT PULLED
701]	L7#	64*			-3/4"	1	35 ex - 4	ireviated	The a
4-1/2"	1	9.50	783"			·1/4"	_		ireciated	
	_				_					
						•	-	ž		
29.		LIN	ER RECOR	D	'		٠٠٠	30.	TUBING RECORD	
SIZE	TOP (M		TTOM (MD)		CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				-			/			
				-				2-3/8"	782*	
31. PERFORATION REC	CORD (Int	erval. size a	nd number)	1		82.		OLD BROW M	ACTURE, CEMENT SQ	7710 mm m. 19900
	(,	,		*.* .*	·				
						DEPTH I		L (MD)	AMOUNT AND KIND OF	MATERIAL USED
Open hole 78	3-795					753-7	5		9 bble. lease	cross at 3 H
							· · · · · · · · · · · · · · · · · · ·		100 pet	
										<u> </u>
	·					<u> </u>	·- :			
33.*						DUCTION			<u> </u>	
DATE FIRST PRODUCT	ION	PRODUCTI	ON METHOD	(Flowing,	gas lift, p	umping—sis	e and i	type of pump)	WELL STAT	US (Producing or
		1								745
DATE OF TEST	HOURS	TESTED	CHOKE SIZE		D'N. FOR T PERIOD	OILBBL.		GAS-MCF.	WATER - BBL.	GAS-OIL KATIO
	<u>L</u>					TEN IS	2	<u> </u>		1. 1. 2.
FLOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RA		-BBI	114	Not	WA	TER-BBL. OIL	GRAVITY-API (CORE,)
		İ			/KM	ՐՐ ԼԿ	.U.			
34. DISPOSITION OF G	AB (Bold,	used for fue	l, vented, etc	.)	7			1	TEST CONCESSION	
					-	3019	70	1		EIVED
35. LIST OF ATTACH	MENTS				M M	7 00 ~		1	4 F 12 (4)	
					4	د مصد ایران	~~4	1 .1		0 6 4070 - 1

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

36. I hereby certify that the foregoing and attached information

ORIGINAL SIGNED BY

G. W. Eaton, Jr.

SIGNED .

			ニーニ					(See o	ther in-		3ureau/No. 42-R355.		
	DEPAR					ERIOF	₹.		ions on se side)	5. LEASE DESIGNAT	ION AND SERIAL N	i 0.	
		GEO	LOGICA	L SUF	RVEY	<u> </u>				I-89-IND-58			
WELL CON	APLETIO	N OR	RECON	APLETI	ON R	EPORT AND LOG*					4E		
ia. TYPE OF WELL	. C	VELL	GAS WELL	DR	x 🛛	Other				7. UNIT AGREEMENT	NAME	_	
b. TYPE OF COMP								1					
NEW X		EN	BACK	DIFF.	R. 🗌 (Other				8. FARM OR LEASE	NAME		
2. NAME OF OPERATO	R							i i		USG Secric	on 125		
PAN AME	RICAN PI	TROLE	UM CORP	ORATIO	N	1 4 1		· .		9. WELL NO.	• • • • • • • • • • • • • • • • • • • •		
3. ADDRESS OF OPER						1.1		į i			31	_	
501 Air	port Dr	Lve, F	armingt	on, Ne	w Mex	ico 87	401			10. FIELD AND POOR			
4. LOCATION OF WELL						7				Hogback Da		EY	
2	175° FN	L & 24	75° FWL	., Sect	ion l	9, T-29	N, R	1-16W		OR AREA			
At top prod. inte	rval reported	below	Sa	me		1 1		4		SE/4 NW/4 S	Section 19		
At total depth	Same		50			1 1				T-29-N, R-1			
				14. PER	MIT NO.	:	DATE	ISSUED		12. COUNTY OR PARISH	13. STATE		
						:	i	:		San Juan	her Paris	co	
5. DATE SPUDDED	16. DATE T.E	. REACHE	D 17, DATE	COMPL. (Ready to	prod.) 18	. ELEV	ATIONS (D	F, RKB,		ELEV. CASINGHEAD	_	
12-17-69	12-31	-69					51	42 RI)B				
20. TOTAL DEPTH, MD A			K T.D., MD &	TVD 22.	HOW MA	TIPLE COMPL	•	23. INTE	ERVALS LED BY	ROTARY TOOLS	CABLE TOOLS		
7 95										OF IT	. WAS DIRECTIONA	-	
24. PRODUCING INTER	VAL(S), OF TH	IIS COMPI	LETION—TOP	, BOTTOM,	NAME (M	D AND TVD)′			RI		SURVEY MADE	_	
793-795	Dakota					;				ALL ED	No		
10	No omitwo to	-					7.50		ttn	2 V	AS WELL CORED	_	
26. TYPE ELECTRIC A	ND OTHER LO	S KUN				;	- : 5	i I '	יטער	21 1972	. The second section		
TES 28.			CASI	NG RECO	RD (Ren	ort all string	a set i	n vel Ol	- co	N 00	<u>No</u>		
CASING SIZE	WEIGHT,	LB./FT.	DEPTH SE			LE SIZE	1	EA .	IEDICO.	RECORDIAL.	- AMOUNT PULLED)	
-711	17#		64*		8-	3/4"	3	35 ex -	- Vic	culsted	None	_	
4-1/2"	9.	5 <i>#</i>	783					135 sx - ci		culated	None		
							1.			,		_	
29.		LINE	R RECORD					30.		TUBING RECORD		_ _	
SIZE	TOP (MD)	ВОТТ	OM (MD)	SACKS CE	EMENT*	SCREEN ()	(D)	SIZE	_	DEPTH SET (MD)	PACKER SET (MI		
								2-3/	8" _	7821			
31. PERFORATION REC	opp (Interna	eige an	d mumber)	<u> </u>		1 00	1	TD GHOT	 	WALD IN COMES IN COL	TENNE TOTAL	_	
31. PERFORATION REC	OAD (111101 VO	, 8120 010	<i>a</i>		3.4 7.5	82.		·	1	TURE, CEMENT SQU		_	
						DEPTH INTERVAL (MD)		·	AMOUNT AND KIND OF MATERIAL USED				
Open hole 78	3-795!			, cause during a description of the second section of		783-79	<u> </u>	7 1		<u>bbls, lease</u>	<u>crino en 3</u>	hi/m	
+									-	00 psi			
												_	
33.*			 		PROI	UCTION	4	,					
DATE FIRST PRODUCTI	ION P	RODUCTION	METHOD (Flowing, g	as lift, pr	ımping—size	and t	ype of pu	mp)	WELL STATU	s (Producing or	_	
1											7 m A da 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
DATE OF TEST	HOURS TEST	ED C	CHOKE SIZE		N. FOR PERIOD	OIL—BBL.		GAS-M	CF.	WATER-BBL.	GAS-OIL RATIO		
: 					>	<u> </u>	1 15			Salata		-	
FLOW. TUBING PRESS.	CASING PRE		CALCULATED 24-HOUR BAT	OIL-	BBL.	GAS	-MCF.	300 E	WATER		RAVITY-API (CORE.)	,	
94 - nynmonymen	10 (0013	I for for			•		. 14			MPSM WITNESSED			
34. DISPOSITION OF G	as (SUIG, USEC	. jot Juel,	vented, etc.)	,			! !			TEST WITNESSED			
35. LIST OF ATTACH!	WENTS						· · ·	<u>.</u>		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
,													
								i i		•			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Area Engineer

DATE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Universal Ste 28 G. W. Eston

SIGNED .

Form 9-331 (May 1963)

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side) **UNITED STATES**

FRACTURE TREATMENT

(Other) .

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ALTERING CASING

ABANDONMENT*

I-89-IND-58

GEOLOGICAL SURVEY								
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS			

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

	Use "APPLICATION FOR PERMIT—" for such pr	oposals.)	Navajo Tribe				
1.	OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME					
2.	NAME OF OPERATOR		8. FARM OR LEASE NAM	4E			
	ANOCO PRODUCTION COMPANY		USG Section	m 19			
<u>3.</u>	ADDRESS OF OPERATOR		9. WELL NO.				
	501 Airport Drive, Farmington, New Mexico	87401	31				
4 .	LOCATION OF WELL (Report location clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, O	R WILDCAT			
	See also space 17 below.) At surface		Hogback Daket	ia ·			
	2175' PML & 2475' FML, Section 19, T-29-H,	R-16-V, Dait F	11. SEC., T., R., M., OR R SURVEY OR AREA SE/4 HW/4 Sec T-19-M. R-16-	ition 19,			
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE			
	5142' RDS, 5138'	a.	San Juan	New Mes			
16.	Check Appropriate Box To Indicate N	ature of Notice, Report, or	Other Data				
	NOTICE OF INTENTION TO:	SUBS	EQUENT REPORT OF:				
	TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to subject wall not being able to produce commercial quantities of hydrocarbons upon pump testing after completion, we propose to abundon the well as follows:

1. Squeeze 25 cocks Class "A" Nest comest into the formation.

X

- Fill the 4-1/2" casing to the surface with Class "A" Neat coment.
- Cut off the wellhead, erect PAA marker and clean up the location.



RECEIVED

JUN 1 2 1974

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct Original Signed by SIGNED J. ARNOLD SNELL	TITLE Area Engineer	DATE June 7, 1974
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-51

GEOLOG1	CAL SL	RVEY	
			_

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Navaje Tribe

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	OIL WELL	X	GAS WELL		OTHER	
2.	NAME	OF OP	ERATOR			
		AMO	CO PI	ODU	CTION	COMPAN

8. FARM OR LEASE NAME

7. UNIT AGREEMENT NAME

USG Section 19 9. WELL NO.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT Hogback Dakota

2175' FML & 2475' FWL, Section 19, T-29-N, R-16-W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 WW/4 Section 19.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

T-29-N, R-16-W 12. COUNTY OR PARISH 13. STATE

5142" RDB, 5138' GL

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	ICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT SHOOT OR ACIDIZE		MULTIPLE COMPLETE ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) (Nome: Report results of m	unitiple completion on Wall	
(Other)				Completion or Recompletion	ultiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned on June 23, 1974 as follows:

- Squeezed 25 sacks Class "A" Heat couent into the fernation.
- Filled 4-1/2" casing with 65 sacks Class "A" Meat coment.
- Cut off veilhead, erected P&A marker and cleaned up the location.

4. Location reseaded and approved by Mr. Leonard Filler, Bures Affairs, Shiprock.

mard Filler, Bureau a	RELEVED
100000000000000000000000000000000000000	JUL 23 9%
Jac 5 4 1974	CON. COM.
U. G. CORRECTORL SURVEY	TO COMPANY OF THE PROPERTY OF

COTIL IN

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Area Administrative Supvr.	DATE	July 2,	1974	
(This space for Federal or State office use)				•	
APPROVED BY	TITLE	DATE	· -		