NO. OF CUPIES RECEIVE	0	U	1						
DISTRIBUTION			l NI	EW MEXICO OIL CONSE	ERVATION CO.	MMISSION	1	France (C. 101	
SANTA FE	1		1	·	IN TATION CO.	MIMISSION		Form C-101 Revised 1-1-	6530-045-265785
FILE	I	-	1	•				5A. Indicat	e Type of Lease
U.S.G.S.	2		1	•				STATE	
LAND OFFICE	1		1						& Gas Lease No.
OPERATOR	1		1	•			•	01.01.001	d Gds Ledse No.
			•					mm	mminm
APPLI	CATIO	N FO	R PERMIT T	O DRILL, DEEPEN,	OP PLUG B	V C K			
la. Type of Work				O DIMEE, DEET EN,	OK I LOG B	ACK ,		7 Linux Agr	eement Name
	. Гу	t		_				7. Olifi Agi	eement Name
b. Type of Well	LL X	ı		DEEPEN		PLUG B	ACK	0 5	Lease Name
OIL GA	s X				SINGLE TY	MUCT		•	
2. Name of Operator			OTHER		ZONE X		ZONE	Irvin (· · · · · · · · · · · · · · · · · · ·
Tenneco Oil Con	panv			•				9. Well No.	_
3. Address of Operator	-IJ								1
	oln '	Tower	r Bilda I	Denver, Colorado	90000				nd Pool, or Wildcat
4. Location of Well		1000	Drag.	Jenver, Colorado	00202	-		Basin I	Dakota
Fooditon of Mett	IT LETTE	ER	<u>H</u>	OCATED 2390	FEET FROM THE	Nort	h LINE	111111	
0551				-					
AND 275'	TFROM	THE E	East	LINE OF SEC. 11	TWP. 29N	RGE. 13	W NMPM		
						11111	111111	12. County	
MINIM	7777	7777,				//////	WIIII)	San Jua	n /////////
					4444	HHH	<i>HHHH</i>	777777	HHHHHmm
<u> </u>		////							
	1111	HH	<i>HHHH</i>	(11111111)	9. Proposed De	oth 19	A. Formation	7777777	20. Rotary or C.T.
	/////			///////////////////////////////////////	6075		Dakota		1
21. Elevations (Show whe	ther DF,	RT, etc	21A. Kii	nd & Status Plug. Bond	21B. Drilling Cor	tráctor	Danova	100 1	Rotary
5340 GR					Briting Co.	indctor		1	. Date Work will start
23.							·	Upon	Approval
				PROPOSED CASING AND	CEMENT PRO	GRAM			
SIZE OF HOLE		C1.7.E	OF CASING						
121			5/8"	WEIGHT PER FOOT		DEPTH			EST. TOP
7-7/8			, フ/ O		300				surfact
1 1/,5			.5	15.5	6075		See be	ETOM .	
	ļ								
lowest performance 4500', 2nd st. W.O.C. between $5\frac{1}{2}$ " casing an	ation age c n sta d tre	to f ce ges at f	float columnt to he to allow ormation	te T.D. of 6075 with setting deplar. Cement volume top near 250 initial set of cas necessary to	th to pro- lume to be 00', 3rd s- cement to a establish	vide at calcultage control commen	t least Lated to emented Lost cir rcial pr	30' fro fill f 1500' t culation coduction	m bottom of rom T.D. to o surface. n, perforate
Reference order No. R-3822-A, case No. 4249, approved 11/10/69 for unorthodox location.									
				FOR 9 DRILLIN	ROVAL VALID 0 DAYS UNLE G COMMENC	E SS CED,		NOV 2	EIVED 0 1969
N ABOVE SPACE DESCRI							PRESENT PRO	PH-CON	KNOCOMSEDNEW PRODUC-
hereby certify that the information above is true and complete to the best of my knowledge and belief.									
ligned D. U. J. Title Sr. Production Clerk Date 11/18/69									
							D	ate	10/09
(This spa		tate Us	e) Cleuds	I Sea	275				
ONDITIONS OF APPROV	$-\pi$	ANY:	/	- 1116	an "	<u></u>	D.	ATE	-20-69

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator		
TENLECO OIL CO.	Irvin Com	! Well No
Unit Letter Sentron Township	ge Count	
Actual Footage Location of Well:	rth 10 West Son Just	
2300 teer from the Lorth Ground Leve Ee. Producing Formation	Rasin Dakota	≟rst ₀ne
5340 ungracec Dakota	Basin Dakota	Deducted Averence
I Outline the acerage aedicated to the subje	ect well by colore in tericli, or hachare highes on the	e plat below
	the well, butling ruch and listeration the ownersh	
3. If more than one lease of different owner by communitization, unitization, force-pooling	rship is jec cute. To the well have the interests ig lets?	s of all confile the little
1 Yes 1 No 14 onswer is the	es," type of para lighton	NOV 2 0 1969
If answer is "no." list the owners and tract di necessary.	descriptions which have a tually consolidated (Use rev QLLsiCON the Karm if
No allowable will be assigned to the well until pooling, or otherwisel or until a non-standard	all interests naticities in consolidated toy communit, eliminating tuch interests has been appro	DIST 3 Punitization, unitization, forced- ovec by the Commission.

ROSERT H. ERNST NO. 2Ab3 NO. 2Ab3 NO. 5STEPLES NO. 5STEPLES NO. 5D112 NO. 5UNIVERSE NO

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

re A Flored

G. A. Ford Festion

stor -

Sr. Production Clerk

C: mpany

Tenneco Oil Company

10/28/69

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Survey of Regulater Professional Engineer and/or Land Survey of the Survey of the

ROBERT H. SERT

L. Men. 11 L LS 2463

Certificate No.

ERNST ENGINEERING CO. DURANGO, COLORAND 81301