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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-045-20585

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-1(1)) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Irvin Com.
3. Address of Operator Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203	9. Well No. 1
4. Location of Well UNIT LETTER H 2390 FEET FROM THE North LINE AND 275 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 29N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5340 GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

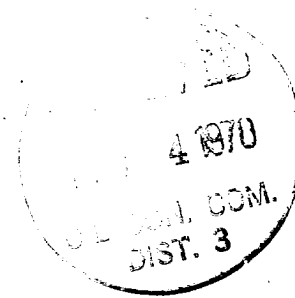
PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	Acidize and frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to T.D. of 6055 on 1/12/70, Ran 184 jts. of 5-1/2" 15.5# K-55 casing landed at 6055'. Cemented in three stages as follows: stage 1 Float shoe on btm, float collar @ 6018; cemented w/200 sacks. Stage two DV tool @ 4105', cemented w/300 sacks. Stage three DV Tool @ 1507', cemented w/250 sacks. Cement circulated all three stages. Cleaned out to PBD of 5997'. Pressure tested casing ok. Perf. 5864 to 5934' w/25 holes, acidized perfs. w/500 gals 15% spearhead and 1500 gals. of 10%. Frac perfs. w/40,000# 20/40 sand of 40,000# 10/20 sand. Perf. csg. 5608 to 5620 w/18 holes, acidized perfs. 500 gals. 15% spearhead, frac w/15,000# 20/40 sand and 15,000# 10/20 sand. Now blowing and testing well as of 1/22/70.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 1-26-70

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #6 DATE FEB 4 1970

CONDITIONS OF APPROVAL, IF ANY: