

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-101 and C-110  
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	2
PRORATION OFFICE	

I. Operator  
Tenneco Oil Company  
Address  
Suite 1200 Lincoln Tower Bldg - Denver, Colorado 80203  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

\* 30-045-20585

Lease Name Irvin Com	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No. *
Location Unit Letter H ; 2390 Feet From The North Line and 275 Feet From The East Line of Section 11 Township 29-N Range 13W , NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 11	Twp. 29	Rge. 13	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 12-31-69	Date Compl. Ready to Prod. 2-9-70		Total Depth 6055'		P.B.T.D. 5997			
Elevations (DF, RKB, RT, GR, etc.) 5340 GR	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 5608		Tubing Depth 5773			
Perforations 5864-5934 W/25 Holes 5608-5620 W/18 Holes					Depth Casing Shoe 6055			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8"		56		80 SKS Circulated			
12-1/4	8-5/8"		314		210 SKS Circulated			
7-7/8	5-1/2"		6055		750 SKS-3 Stages			
-----	2-3/8" EUE		5773					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 7295	Length of Test 3 HR.	Bbls. Condensate/MCF 12	Gravity of Condensate 50°
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 2050	Casing Pressure (Shut-in) Zero	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
SR Production Clerk  
(Title)

March 12, 1970

OIL CONSERVATION COMMISSION

APPROVED MAR 16 1970  
BY Original Signed by Emery C. Arnold  
TITLE SUPERVISOR DIST. #9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner.