### SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						5. LEASE DESIGNATION	AND SEBIAL NO.
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DIL CAS WELL OTHER SINGLE ZONE SINGLE ZONE SETTING DEPTH QUANTITY OF CEMENT  B. PARM OF CEMENTOR  P. O. BOX 291, Cermi, Illinois 62821  6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface (NW NW) 900° FWL; 900° FWL  At proposed prod. zone  Same  4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  5 miles west of Shiprock, New Hexico  10. DISTANCE FROM PROPOSED LOCATION*  11. STATE  SEE JUAN  12. COUNT OR PARISH  13. STATE  SEE JUAN  14. NO. OF ACRES ASSIGNED  TO THIS WALL  15. DISTANCE FROM PROPOSED LOCATION*  TO WHARD THE MARKET PROPERTY OF MARKET TOWN OR POST OFFICE*  15. DISTANCE FROM PROPOSED LOCATION*  TO WHARD THE MARKET PROPERTY OR MARKET TOWN OR POST OFFICE*  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  TO THIS WALL  40  18. PROPOSED LOCATION*  TO WHIST WALL  40  19. PROPOSED DEPTH  TO WHIST WALL  40  10. PROPOSED DEPTH  TO WHIST WALL  40  11. STATE  SEE OF HOLE  SIZE OF HOLE  SIZE OF CASINO  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  8 3/4"  7"  20. OIL  NOV 20 1000  OIL  NOV 20 1000  OIL  CONN	1a. TYPE OF WORK	11 1 TX	DEEPEN	DI UG RA	CK 🗆	7. UNIT AGREEMENT	NAME
Eastern Petroleum Company  Restern Petroleum Company  3. Address of Openator  P. O. Box 291, Carmi, Illinois 62821  4. Location of well (Report location clearly and in accordance with any State requirements.*)  At proposed prod. zone  Same  4. Distance in miles and direction from nearest town or post office*  5 miles west of Shiprock, New Mexico  10. Distance from Proposed* Location to Namest* PROPERTY OR Lease Line, FT. Calbot on cerested dig. until line, if any)  13. Distance from Proposed Locations* PROPERTY OR Lease Line, FT. Calbot on cerested dig. until line, if any)  14. LEEVATIONS (Show whether DF, RT, GR, etc.)  5345 GR  PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Size of Casing Weight Per Foot Setting Depth Quantity of Cement Sax (Company)  Propose to drill and test the Dakota sandstone. If productive, will  Propose to drill and test the Dakota sandstone. If productive, will			DELI EII				
EASTER PETROLEUM COMPANY  3. ADDRESS OF OPERATOR  P. O. Box 291, Carmi, Illinois 62821  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  (NW NW) 900' FWL; 900' FML  At proposed prod. zone  4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  5 miles west of Shiprock, New Mexico  10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST TOWN. OF ACRES IN LEASE LOCATION TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOO, ON THIS LEASE, FT.  8. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOO, ON THIS LEASE, FT.  8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOO, ON THIS LEASE, FT.  8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOO, ON THIS LEASE, FT.  8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOO, ON THIS LEASE, FT.  8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOO, ON THIS LEASE, FT.  8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOO, ON THIS LEASE, FT.  8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOO, ON THIS LEASE, FT.  8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOO, ON THIS LEASE, FT.  8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOO, ON THIS LEASE, FT.  8. DISTANCE FROM PROPOSED LOCATION* TO THIS WELL  40  10. NO. OF ACRES IN LEASE TO THIS WELL  11. NO. OF ACRES IN LEASE TO THIS WELL  12. COUNT OR PARISH 13. STATE  SEE JE OF ACRES AND CEMENTING PROPOSED TO THIS WELL  13. SET TO THIS WELL  14. OO. OF ACRES IN LEASE, FT.  15345 GR  16. NO. OF ACRES IN LEASE TO THIS WELL  17. NO. OF ACRES IN LEASE TO THIS WELL  18. DISTANCE FROM PROPOSED.  20. ROTATION CARE AND THE WORK WILL STATE  19. DISTANCE FROM PROPOSED.  21. SEC. 12-T298-R19W  22. COUNT OR ACRES  22. APPROX. DATE WORK WILL DELI	OIL G				IPLE	8. FARM OR LEASE NA	ME
P. O. BOX 291, Carmi, Illinois 62821  10. FIELD AND FOOL, OR WILDCAT  Rattlesmake—Dakota  11. SEC. T., R. M. OR BIK.  AND SURVEY OR AREA  At proposed prod. Zone  Same  4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  5 miles west of Shiprock, New Mexico  10. DISTANCE FROM PROPOSED*  (Also to hearest drig. unit line, if any)  (Also to hearest drig. unit line, if any)  3. DISTANCE FROM PROPOSED LOCATION*  OR AFFLIED FOR, ON THIS LEASE, IT., SOO*  19. PROPOSED DEPTH  OR AFFLIED FOR, ON THIS LEASE, IT.  SOO*  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  10. FIELD AND FOOL, OR WILDCAT  Rattlesmake—Dakota  11. SEC. T., R. M. OR BIK.  AND SURVEY OR AREA  12. COUNTY OR PARISH  12. COUNTY OR PARISH  12. COUNTY OR PARISH  12. COUNTY OR PACES ASSIGNED  12. COUNTY OR PACES  13. SEC. 12-T29M-R19W  14. OUN	2. NAME OF OPERATOR					Mavajo	
P. O. Box 291, Carmi, Illinois 62821  1. Location of well (Report location clearly and in accordance with any State requirements.*)  At surface  (NW NW) 900' FWL; 900' FWL  At proposed prod. zone  Same  4. Distance in miles and direction from nearest town or post office*  5 miles west of Shiprock, New Mexico  10. Distance from Proposeder  10. Distance from Proposeder  11. SEC., T. R., M., OR BLEK. AND SURVEY OR AREA  Sec. 12-T29M-R19W  12. COUNTY OR PARISH 13. STATE  Sam Juan New Mexico  13. Distance from Proposeder  14. No. OF ACRES IN LEASE  17. No. OF ACRES ASSIGNED  TO THIS WELL  18. DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, SOO!  19. PROPOSED DETTH  19. PROPOSED DETTH  10. FIELD AND POOL, OR WILDCAT  Rattlesnake-Dakota  11. SEC., T. R., M., OR BLEK.  AND SURVEY OR AREA  12. COUNTY OR PARISH 13. STATE  Sam Juan New Mexico  15. NO. OF ACRES IN LEASE  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  TO THIS WELL  10. FIELD AND POOL, OR WILDCAT  Rattlesnake-Dakota  11. SEC., T. R., M., OR BLEK. AND SURVEY OR AREA  12. COUNTY OR PARISH 13. STATE  Sam Juan New Mexico  15. NO. OF ACRES IN LEASE  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  TO THIS WELL  10. ROCATION  12. COUNTY OR PARISH 13. STATE  Sam Juan  12. COUNTY OR PARISH 13. STATE  Sam Juan  13. STATE  14. NO. OF ACRES ASSIGNED  TO THIS WELL  14. OUT THIS WELL  15. NO. OF ACRES ASSIGNED  TO THIS WELL  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  TO THIS WELL  18. STATE  20. ROTARY OR CABLE TOOLS  ROCATION  19. PROPOSED DETTH  900' ROCATION  10. PROPOSED DETTH  900' ROCATION  10. FIRED ARCH TO THE REAL TOOLS  11. SEC., M., OR LEASE  11. SEC., M., OR LEASE  12. COUNTY OR PARISH  12. COUNTY OR PARISH  13. SEC. 12-T29M-PRISW  14. COUNTY OR PARISH  15. NO. OF ACRES ASSIGNED  17. NO. OF ACRES ASSIGNED	Eastern Pe	troleum Company	,			9. WELL NO.	· · · · · · · · · · · · · · · · · · ·
At surface (NW NW) 900' FWL; 900' FWL  At proposed prod. zone  Same  4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  5 miles west of Shiprock, New Mexico  10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DELLINE, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  19. PROPOSED CASING AND CEMENTING PROGRAM  19. PROPOSED CASING AND CEMENTING PROGRAM  19. PROPOSED CASING AND CEMENTING PROGRAM  10. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  8 3/4"  7" 206  18 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3. ADDRESS OF OPERATOR	<del>-</del> <del>-</del>	<b>-</b>   29				
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At proposed prod. zone  Sec. 12-T29M-R19W  12. COUNTY OF PARISH 13. STATE  5 miles west of Shiprock, New Mexico  15. Distance from Proposed* Location to nearest dis. unit line, if any)  16. No. of ACRES IN LEASE PROPERTY OR LEASE LINE, FT. (Also to nearest dis. unit line, of any)  19. Proposed Depth TO NEARST WELL, DRILLING, COMPLETED, ON APPLED PRO, of this Lease, the Leavations (Show whether DF, RT, GR, etc.)  13. PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Size of Casing PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Size of Casing Weight per foot Setting Depth QUANTITY OF CEMENT  18. SAX  NOV 2 0 1000  Propose to drill and test the Dakota sandstone. If productive, will	(MM N	W) 900' FWL; 9	11. SEC., T., R., M., OR BLK.				
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  5 miles west of Shiprock, New Mexico  10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST (Also to Dearest drig, unit line, if any)  11. NO. OF ACRES ASSIGNED TO THIS WELL 40  12. ROTARY OF CABLE TOOLS TO THIS WELL 40  13. STATE  14. NO. OF ACRES ASSIGNED TO THIS WELL 40  15. NO. OF ACRES ASSIGNED TO THIS WELL 40  20. ROTARY OF CABLE TOOLS ROTARY ROTARY 10. ROTARY OF CABLE TOOLS ROTARY 10. ROTARY OF CABLE TOOLS ROTARY 11. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  10. SAX 10. SAX 10. SAX  NOV. 21, 1969  PROPOSED to drill and test the Dakota sandstone. If productive, will	At proposed prod. zor	ne					
5 miles west of Shiprock, New Mexico  5 miles west of Shiprock, New Mexico  5 loistance from Proposed* Location to Nearest property or Lease Line, ft. (Also to learest drig, unit line, if any)  (B. Distance from Proposed Location* To Nearest well, Drilling, Completed, or April 19. Proposed Depth To Nearest well, Drilling, Completed, or April 19. Proposed Depth To Nearest well, Drilling, Completed, or April 19. Proposed Depth To Nearest well, Drilling, Completed, or April 19. Proposed Depth To This well To This well To This well 40  20. Rotary of Cable Tools Rotary  22. Approx. Date work will Start* Size of Hole Size of Casing Weight per foot Setting Depth Quantity of Cement  8 3/4" 7" 20 18 5 sax  6 1/4"  4 1/2"  9 .54  Propose to drill and test the Dakota sandstone. If productive, will  DICT.				Sec. 12-T29K-R19W			
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MAR 404 AGENT A 1/70 ACCION	est sed co	mant & 1/90 cas	. com paract	. saudscoue. Il pr	CARETA	a' MITT	DIST. 3

NOV 1 9 1969

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout p: 24

reventer program, if any.			
SIGNED TIME	TITLE _	Secretary	DATE Hov. 12, 1969
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY	TITLE		DATE

# Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

### Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Op rator Well No. Eastern Fetroleum Co. have to 29 Unit Letter Section County 29 1 19 k San Juan Actual Footage Location of Well: 900 feet from the line and feet from the Porth Ground Level Elev. Producing Formation Dedicated Acreage: Inhota 5345 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be ısolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ NOV 2 0 1969 If answer is "no," list the owners and tract descriptions which have actually been consolidated. CON rECOM this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 900 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Proposed Location J. W. Edwards Position Secretary Company Eastern Petroleum Company November 12, 1969 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 17, 1968 Registered Professional Engineer and/or Land Surveyor 1320 1650 1980 2310 2000 1500 1000 80Q