

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R356.5.

5. LEASE DESIGNATION AND SERIAL NO.

T-89-IND-56

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Rattlesnake-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T29N, R19W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ MAY 23 1972

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESER. ☐Other ☐

2. NAME OF OPERATOR

Eastern Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 291, Carmi, Illinois 62821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

900' FWL, 900' FNL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-03-69

16. DATE T.D. REACHED

6-06-69

17. DATE COMPL. (Ready to prod.)

6-07-69

18. ELEVATIONS (OF PER ST. GR. ETC)*

5345 GR

19. ELEV. CASINGHEAD

5346

20. TOTAL DEPTH, MD & TVD

782 ft.

21. PLUG BACK T.D., MD & TVD

782 ft.

22. IF MULTIPLE COMPL.,
HOW MANY*

single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-782

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

763 to 782

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

no

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	18ft.	8 1/2"	5 sks.	none
4 1/2"	9.5#	782	6 1/2"	Packer	all

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number)

open hole - Packer

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

none

33.* PRODUCTION

DATE FIRST PRODUCTION 6-06-69 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Swab WELL STATUS (Producing or shut-in) Abandon

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
6-07-69	12 hrs	2"	→	0	TSTM	8 bbls.	0

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)
→	→	→	0	TSTM	16 bbls.	none

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

none

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice President

DATE

5-12-72

*(See Instructions and Spaces for Additional Data on Reverse Side)