NO. OF COPIES RE	17	7		
DISTRIBUT				
SANTA FE	1/			
FILE				
U.S.G.S.			Ĺ	
LAND OFFICE				
TRANSPORTER	OIL	$\perp \prime$		
	GAS	7		
OPERATOR		3		
PRORATION O				
Operator				

<b> </b>	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
ι.	OPERATOR 3 PRORATION OFFICE Operator El Paso Natural Gas Company								
-	Box 990, Farmington, New Mexico - 87401								
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	Other (Please e	xplain)					
	f change of ownership give name and address of previous owner				<del></del>				
NI. 1	DESCRIPTION OF WELL AND I Lease Name Hubbell	EASE Well No. Pool Name, Including For 1 Y Aztec Pictur	i	(ind of Lease State, Federal or Fed	SF	Lease No. 078716-A			
	Unit Letter K; 1840	Feet From The South Line	and 1840	Feet From The	vest				
	Line of Section 7 Tow	nship 29% Range 10	, NMPM,	San Juan	3	County			
III. ]	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Box 990, Farmington, New Mexico - 87401								
Ì	Name of Authorized Transporter of Cas El Paso Natural Gas	Company	Address (Give address to which approved cop. Box 990, Farmington, New M						
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.								
	If this production is commingled wit COMPLETION DATA  Designate Type of Completion		New Well Workover		Back   Same Res	v. Diff. Restv.			
	Date Spudded 12-6-69	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.				
	Elevations (DF, RKB, RT, GR, etc.) 5692 GL	Name of Producing Formation Pictured Cliffs	202¼ <b>T</b>		ubing Depth ubingless Completion				
	Perforations 2024 - 48'  Depth Casing Shoe 2132'								
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET				SACKS CEMENT				
	HOLE SIZE	8 5/8"	138'		5 Sks.				
	6 3/4"	2 7/8"	2132'	2	L2 Sks.				
v.	TEST DATA AND REQUEST FOR WELL	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volum pth or be for full 24 hours	)		xceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,		Choke Size				
	Length of Test	Tubing Pressure	Casing Pressure		<i>i</i>				
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.		OIL CON. COM.				
	CAC WEST T				DIST				
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate				
	1098 Testing Method (pitot, back pr.)	g Method (pitot, back pr.) Tubing Pressure (Shut-in)		-in) Cho	Choke Size				
VI.		Calculated A.O.F.  ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			JAN 1, 3 1970  BY Original Signed by Emery C. Arnold  SUPERVISOR DIST. #9						
	Criumat Sig	gned F. H. WOOD	This form is to	be filed in comp	liance with RULI	E 1104. ed or deepened			

Petroleum Engineer 1970 January 9, XXX

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.