con contact	~ 1 ·	. 4	, i
DISTRIBUTION			
ANTA FE		1	
FILE		1	
U.S.G.S.		1	
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			
T1 13 37 .	-	~	~

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE /		FOR ALLOWABLE	Supersedes Old C-104 and C-1				
	1.S.G.S.	 	AND ANSPORT OIL AND NATURAL	Effective 1-1-65				
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS				
	TRANSPORTER OIL /		•					
	OPERATOR /							
1.	PRORATION OFFICE			·				
	El Paso Natural Gas Company							
	P. O. Box 990, Farmington, NM 87401							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Change in Transporter of:							
	Recompletion Change in Ownership	= = = = = = = = = = = = = = = = = = =						
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including F		Lease No.				
	Hubbell IR Aztec Pictured Cliffs State(Federal): Fee SF\$\\ 78716							
	Unit Letter K : 184	Feet From The S Lin	ne and 1840 Feet From	TheW				
	Line of Section 7 To	wnship 29N Range	10W , NMPM, San	Juan County				
111.		TER OF OIL AND NATURAL GA	NS					
	Name of Authorized Transporter of Oth	TC TC	Address (Give address to which appro	· · · · · · · · · · · · · · · · · · ·				
	El Paso Natural Gas C	Singhead Gas or Dry Gas X	P. O. Box 990, Farmi Address (Give address to which appro	ored copy of this form is to be sent)				
	El Paso Natural Gas C		P. O. Box 990, Farmi					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		nen				
		th that from any other lease or pool,	·· ···································					
	COMPLETION DATA							
	Designate Type of Completic	$\operatorname{con} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe				
	NOI E CITE	TUBING, CASING, AND	CEMENTING RECORD					
1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
Ì								
v.	TEST DATA AND REQUEST F	OR ALLOWABLE. (Test must be a	fter recovery of total volume of load oil	and must be equal to as exceed to all and				
OII, WELL able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF				
١,				TOPE				
r	GAS WELL Actual Prod. Test-MCF/D Length of Test		Tour o	District				
	Actual Prod. Test-MCF/D	Length of lest	Bbls. Condensate/MMCF	Gravity of Condensate				
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION				
			ΔPR 1 7 1975					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ByOriginal Signed by Emery C. Arnold					
						TITLESUPERVISOR DIST. #3		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
						All sections of this form must be filled out completely for allowable on new and recompleted wells.		
						-	April 16, 1975	
			(Date)			well name or number, or transporter, or other such change of condition. Secrete Forms C-104 must be filed for each cool in multiply		