

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No.
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator, give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hubbell	Well No. 1R	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, (Federal or Fee)	Lease No. SF-078716A
Location Unit Letter <u>K</u> : <u>1840</u> Feet From The <u>South</u> Line and <u>1840</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>29</u> Range <u>10W</u> NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>7</u> Twp. <u>29</u> Rge. <u>10</u> Is gas actually connected? <u>Yes</u> When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		X
Date Spudded 12-06-69	Date Compl. Ready to Prod. 06-18-90	Total Depth 2132'	P.B.T.D. 2020'					
Elevations (DF, RKB, RT, GR, etc.) 5692' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1852'	Tubing Depth 2015'					
Performances 2002-08', 2016-17' w/2 Depth Casing Shoe 1852-60', 1877-79', 1886-87', 1893-96', 1918-20', 1934-36', spf								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	138'	85 sx					
6 3/4"	2 7/8"	2132'	212 sx					
	1 1/4"	2015'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
JAN 29 1991

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) ST 302	Casing Pressure (Shut-in) ST 302	Choke Size

OIL CON. DIV
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
Date 7-24-90
Req. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 11 1991
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Complete Form C-104 must be filed for each well in production.