SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

HAUTED CTATEC

	30-045-	31590					
	5. LEASE DESIGNATION	30 045- 30590 5. LEASE DESIGNATION AND SERIAL NO.					
	I-89-IND-56	l e e e e e e e e e e e e e e e e e e e					
APPLICATIO	6. IF INDIAN, ALLOTTI	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
la. TYPE OF WORK	- Navajo Trib	Navajo Tribe					
DF	RILL 🗓	DEEPEN 🗌	PL	UG BACK	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL							
wrth [X]	WELL OTHER		SOUR D	ZONB	8. FARM OR LEASE NA	MI	
2. NAME OF OPERATOR	Navajo	Navajo					
Eastern	9. WELL NO.						
3. ADDRESS OF OPERATOR	48	48					
P.O. Bo	10. FIELD AND POOL,	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL () At surface	Rattlesnake-Da	Rattlesnake-Dakota					
2294 From 1	11. SEC., T., R., M., OR	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA					
At proposed prod. zo							
	Sec.2, T29N:						
14. DISTANCE IN MILES	12. COUNTY OR PARISE	1 13. STATE					
5 miles west	San Jaun	N. Mexico					
 DISTANCE FROM PROI LOCATION TO NEARES 	O. OF ACRES ASSIGNED						
					40		
18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTAR					OTARY OR CABLE TOOLS	BY OR CABLE TOOLS	
or applied for, on this lease, pt. 1341 9001 Ro				Rotarý			
•	hether DF, RT, GR, etc.)	-			November 28	ORE WILL START	
5295 GL					November 20	3, 1969	
23.	I	PROPOSED CASING AN	D CEMENTING	PROGRAM			
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING I	BPTH	QUANTITY OF CEME	NT	
8 3/4"	7"	24#	181		6 sacks		
6411	411	5#	850		12 sacks		
	ŀ	I	ł	ł			

Propsed to drill and test the Dakota sandstone; If productive, will set and cement $4\frac{1}{2}$ " casing.



RECEIVED NOV 2 4 1969

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24

	venter programs a any.		
4.	SIGNED Kohnt G. Aully	TITLE Vice President	DATE 11-23-69
	(This space for Federal or State office use)		
	PREMIT NO.	APPROVAL DATE	
	APPROVED BY	TITLE	DATE
	o contions of approval, if any:		,

Form C-102 Supersedes C-128

Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. 48 Operator Lease Eastern Fetroleum Co. Navajo County San Juan Unit Letter Section Township 29 N 19 W Actual Footage Location of Well: 2294 feet from the South line and Ground Level Elev. Producing Formation Dedicated Acreage: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the intere dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-Name DIST. Date Froposed Location **Q**←*583′−*; is true and correct 2294 Date Surveye Nov. 20, 1969 Registered Professional Engineer and/or Land Surveyor

1000

330

1320 1650

1980

2310