SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

30-045-20593

APPLICATION	GEOLOGICAL SURVEY					3. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-1772	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK DRI	ILL 🟝	DEEPEN [PLUG BA	CK 🗆	7. UNIT AGREEMENT N		
b. TYPE OF WELL							
OIL GAS SINGLE MULTIPLE WELL OTHER ZONE ZONE					8. FARM OR LEASE NAME		
Eastern Petroleum Company					9. WELL NO.		
ADDRESS OF OPERATOR					1		
P. O. Box 291, Carmi, Illimois 62821					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Vildcat		
1980'	' FEL; 1980' FEL				11. SEC., T., R., M., OR I AND SURVEY OR AR	BLK. EA	
At proposed prod. zone					Sec. 6-295-18N		
DISTANCE IN MILES	AND DIRECTION FROM NEARE	ST TOWN OR POST OFFI	ICE*		12. COUNTY OR PARISH		
Approximatel	y 12 miles South	& West of Sh	iprock		Sen Juan	New Mexic	
5. DISTANCE FROM PROPO LOCATION TO NEAREST		16.	NO. OF ACRES IN LEASE		ACRES ASSIGNED	1 200 300 22	
PROPERTY OR LEASE L. (Also to nearest drig	INE, FT.		1920	10 111	40 °		
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED.					CARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 1. ELEVATIONS (Show whether DF, RT, GR, etc.)					Retary		
5281 Gr.					22. APPROX. DATE WORK WILL START*		
		· · · · · · · · · · · · · · · · · · ·	ND CEMENTING PROGR.	A M	1 25-20-09		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	OTTANDAM OR CRAWN		
8 5/8"	Tai	204	30'		QUANTITY OF CEMENT		
Propose to d							
If productiv	e, will set and	RE NOV	EEVED 2 5 1969 CON. COM.	''	NOV 2 4 1969 S. GEOLOGICAL SUI		
If productive above space describe the proposal is to the space of the	e PROPOSED PROGRAM: If pr	RE NOV	CEIVED 2 5 1969 CON. COM.	present produ	ctive zone and propose	d new productive	
If productive	PROPOSED PROGRAM: If pr drill or deepen directionally.	RE NOV	CEIVED 2 5 1969 CON. COM.	present produ	ctive zone and propose	d new productive	
ABOVE SPACE DESCRIBE ne. If proposal is to eventer program, if any	e PROPOSED PROGRAM: If pr	RE NOV	2 5 1969 CON. COM.	present produ	ctive zone and propose	d new productive s. Give blowout	
ABOVE SPACE DESCRIBE THE PROPOSAL IS TO EVENTER PROPOSAL IS TO EVENT.	PROPOSED PROGRAM: If pr drill or deepen directionally.	NOV. Opposal is to de pen of y, give pertinent lata	2 5 1969 CON. COM.	present produ nd measured	ctive zone and propose	d new productive s. Give blowout	
ABOVE SPACE DESCRIBE ne. If proposal is to eventer program, if any	PROPOSED PROGRAM: If pr drill or deepen directionally.	NOV. Opposal is to de pen of y, give pertinent lata	2 5 1969 CON. COM.	present produ nd measured	ctive zone and propose	d new productive s. Give blowout	
ABOVE SPACE DESCRIBE me. If proposal is to eventer program, if any signed (This space for Fede	e PROPOSED PROGRAM: If prodrill or deepen directionally.	NOV. Opposal is to de pen of y, give pertinent lata	2 5 1969 CON. COM. On subsurface locations a	present produ nd measured	ctive zone and propose	d new productive s. Give blowout	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir and different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent proposals or reports on the well.

Item 4: If there are no applicable State requirements, logarions on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or of this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease 1 Operator El Paso Eastern Petroleum Company County Unit Letter Section San Juan 18 W 29 N Actual Footage Location of Well: East 1980 South 1980 feet from the line line and feet from the Dedicated Acreage: Pool Ground Level Elev: Producing Formation 5281 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the inteRECEWNER been consolidated by communitization, unitization, force-pooling. etc? NOV 2 4 1969 If answer is "yes;" type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. We neverse this form if necessary this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Position NOV 2 5 1969 Compan OIL CON. COM DIST. 3 I hereby certify that the well location shown on this plat was plotted from field Proposed Location notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1980 November 12, 1969 Registered Professional Engineer and/or Land Surveyor 3795

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1980. 2310

1320 1650

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