Form 9-330 (Rev. 5-63)

SIGNED _

UNITED STATES

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R355.5.

DATE 2-17-70

see other in-					
reverse side)	5.	LEASE	DESIGNATION	AND	SE

	DEPAR		NI OF LOGICA			ERIO	r	reverse	side) 0.	LEASE DE		ION AND SERIAL NO.	
WELL COM	MPLETION	I OR	RECOM	PLETI	ON R	EPORT	ANI	D LOG	*	IF INDIAN	, ALLÖ	TTEE OR TRIBE NAME	
1a. TYPE OF WELI	L: OI	ELL E	GAS WELL	DR	x D ,	Other 3	**************************************			UNIT ACRI			
b. TYPE OF COMP	work D	EP-	PLUG	DIFF	. D	041 FI		Although a		FARM OR-	LEASE	NAME	
WELL	OVER L E		BACK L	RESV	R	Other	-8]	7 1970		Have io	18		
W. C. IM			·				O DOLA		9.	WELL NO.			
3. ADDRESS OF OPER		1	Pa mud mar	 basa 10	- Ya			AL SURVE		10 . field an	D POOI	L, OR WILDCAT	
210 West 4. LOCATION OF WEL	L (Report local	ion clear	ly and in a	cordance	with any	State req	uirement	8)*		Hogbse	k		
	15' PSL &		yel.						11	OR AREA	R., M., (OR BLOCK AND SURVEY	
At top prod. interval reported below									18-729N-R16W				
At total depth			14. PERMIT NO. DATE ISSUED						12. COUNTY OR 13. STATE PARISH				
			- 							Sen Ju	4	New Mexico	
5. DATE SPUDDED	16. DATE T.D.	REACHED			Ready to	prod.)		ATIONS (DF,	RKB, RT, G	R, ETC.)*		ELEV. CASINGHEAD	
1-30-70 20. TOTAL DEPTH, MD 4	2-5- t TVD 21. PI	UG, BACK	T.D., MD & T	10-70 VD 22.	IF MULT	CIPLE COME		23. INTERVENIELE		OTARY TOO		CABLE TOOLS	
82A t					F.					.5-624		0-21.51	
24. PRODUCING INTER	VAL(S), OF THI	S COMPLI	ETION—TOP,	BOTTOM,	NAME (M	D AND TVE	•)*	•			25	SURVEY MADE	
823-824	- Dako	ta			e* •				* .			Tes	
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN			45						27. w	AS WELL CORED	
lique 28.			CASI	IG RECO	RD (Ren	ort all stri	nas set in	n well)			· ·	<u> </u>	
CASING SIZE	WEIGHT, LE	./FT.	DEPTH SET		112	LE SIZE			NTING REC	ORD		AMOUNT PULLED	
7"	7" 20# 21.		21.5		.£	9"		5 Sech				Hone	
44"	10,5	•	809.5	+		5-5/8	-	35 Saci	· ·			_ Netro	
	-												
29.			RECORD					30.		TUBING RECORD			
SIZE	TOP (MD)	вотто	OM (MD)	SACKS CE	MENT*	SCREEN	(MD).	2-3/8*		rh set (M	1D)	PACKER SET (MD)	
		_						<u> </u>		7.3	100	THE	
31. PERFORATION REC	ORD (Interval,	size and	number)			32.	AC	ID, SHOT, I	FRACTUR	E, CEMEN	70	ELZE, ETC.	
						DEPTH	INTERVAL	L (MD)	AMOUN	T AND KIN	4 Por	ATERIAL USED	
											FEE	3 1 8 1970	
												CON. COM.	
<u> </u>				-	2	- I COMPANY	٠,		·		OIL	DIST: 3	
33.* DATE FIRST PRODUCT	ION PRO	DUCTION	METHOD (F	lowing, ge		OUCTION umping—si	ze and t	ype of pump))	WELL	STATE	Producing or	
2-10-70		F1	owing							snı	ut-in)	Producing	
DATE OF TEST	HOURS TESTE	D C	HOKE SIZE	PROD'I	N. FOR PERIOD	OIL—BBI		GAS-MCF	·. V	VATER—BB	L.	GAS-OIL RATIO	
2-14-70 FLOW, TUBING PRESS.	CASING PRESS		ALCULATED	OIL—I	BBL.	SAS	MCF.	TSTM	VATER-BB	- () Ն.	OIL G	RAVITY-API (CORR.)	
40#	40#		4-HOUR RATE	ٔ ا	53		TS TH		0		<u>.</u>	61.0	
34. DISPOSITION OF G	AS (Sold, used)	or fuel, 1	ented, etc.)					·	,	ST WITHE		•	
35. LIST OF ATTACH	MENTS					· · · · · · · · · · · · · · · · · · ·	,	:		- antiga	-	P-J	
36. I hereby certify	that the foreg UKIOINAL SION	oing and	attached in	formation	is comp	lete and c	orrect as	determined	from all	available	records		
SIGNED	W. C. 100	T		Tľ	TLE	0-	es to	.		_ DAT	E	2-17-70	

TITLE _