

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. I-89-IND-58
2. NAME OF OPERATOR Tiffany Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal
3. ADDRESS OF OPERATOR P.O. Box 3307, Farmington, N.M. 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1815' FSL & 2475' FEL	8. FARM OR LEASE NAME Navajo 18
14. PERMIT NO.	9. WELL NO. 10
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5142' GR	10. FIELD AND POOL, OR WILDCAT Hogback Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S18, T29N, R10W
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		COMPLETION OF WELL	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ABANDONING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>

(NOTE: Report on completion of well completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/18/90 Pumped 99 C.F. (84sx) class "B" cement down 4 1/2", 10.5# csg. set @809.5' & open interval from 809.5' to 824'. Displaced cement with rubber wiper plug & 1.4 BBL. fresh water to 90' @ 1/2 BPM 1300-1500 psi, ISIP 500 psi

L. Bixler with Farmington BLM office witnessed these operations.

Future Plans Perforate casing @ 90' & place cement inside & outside 4 1/2" casing from 90' to surface.

API # 3004520597

RECEIVED
MAY 29 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hicks (This space for Federal or State office use)	TITLE Agent, Tiffany Gas Company	DATE 5/21/90
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

NMOCD
*See Instructions on Reverse Side