

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO I-89-IND-58	
2. NAME OF OPERATOR Tiffany Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
3. ADDRESS OF OPERATOR P.O. Box 3307, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1815' FSL & 2475' FEL		8. FARM OR LEASE NAME Navajo 18	
14. PERMIT NO.		9. WELL NO. 10	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5142' GR.		10. FIELD AND POOL, OR WILDCAT Hogback Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T29N, R16W	
		12. COUNTY OR PARISH San Juan	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/16/90 Pressure tested casing to 500 psi with no bleed off. Perforated 4 1/2", 10.5# casing @ 88'. Pumped 443 cf. (35sx) class "B" cement down casing and had good cement returns between 4 1/2" casing and 7" surface casing. 6.5 sx circulated.

7/17/90 Erected dry hole marker.

RECEIVED

JUL 28 1990

OIL CON. DIV.  
DIST. 3

Approved as to plugging of the well  
Liability under bond is retained until  
surface restoration is completed.

API # 3004520597

18. I hereby certify that the foregoing is true and correct

SIGNED

JIM HICKS

TITLE Agent, Tiffany Gas Company

DATE

7/17/90

APPROVED BY

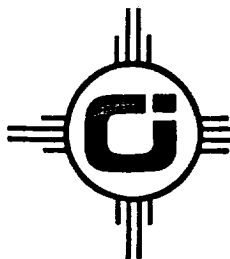
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

\*See Instructions on Reverse Side

APPROVED	
DATE 7/17/90	
JUL 18 1990	
DATE	
AREA MANAGER	
FARMINGTON RESOURCE	



# CEMENTERS, INC.

P. O. BOX 302 • FARMINGTON, NEW MEXICO 87499 • (505) 632-3683

WELL # Navajo 18-10

DATE 7/16/90

CEMENT USED: 35 SKS

CEMENT CIRCULATED: 1 Bl. 6.5x

CEMENT RATE (PRESSURE): 4 1/2 BPM

PRESSURE: 100 #

CEMENT TIME: 2 min.

DISPLACEMENT BARRELS: - 0 -

DISPLACEMENT RATE: \_\_\_\_\_

DISPLACEMENT PRESSURE: \_\_\_\_\_

DISPLACEMENT TIME: \_\_\_\_\_

PLUG BUMP TIMES AND PRESSURE: 10:30 A.M.

OTHER: Perf. 4 1/2 pipe @ 90 Cement to surface

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_