SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30-045- 20548

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO. ST 080781			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	DRILL #29	DEEPEN [PLUG BA		7. UNIT AGREEMENT NAME			
OIL WELL	GAS WELL OTHER		SINGLE MULTIP		RM OR LEASE NAM			
2. NAME OF OPERATO	R				k Gas Com	"C"		
	ICAN PETROLEUM C	ORPORATION		9. WE	LL NO.			
3. ADDRESS OF OPERA		- None Van	TAAT2	10. EI	ELD AND POOL, O	R WILDCAT		
501 Airport Drive, Parmington, New Maxico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Astec Pictured Cliffs			
At surface 1503' WIL & 1190' FEL At proposed prod. zone					11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA REA SECTION 30,			
		AIAO	WINTON S		UNTY OR PARISH	19 971		
	LES AND DIEECTION FROM NE			ł	Juan	New M		
15. DISTANCE FROM F			6. NO. OF ACRES IN LEASE	17. NO. OF ACRES	S ASSIGNED	1		
PROPERTY OR LEA		1190'	407.56	TO THIS WEI	171.	77. (NB/	4)	
18. DISTANCE FROM	FROPOSED LOCATION* LL, DRILLING, COMPLETED,	6891	9. PROPOSED DEPTH 220()		ARY OR CABLE TOOLS ROTARY			
Will rep	whether DF, RT, GR, etc.)			22.	2-15-70	RK WILL ST	ART*	
23.		PROPOSED CASING	AND CEMENTING PROGRA	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Qt	QUANTITY OF CEMENT			
12-1/4"	8-5/8"	24€	2001	77.7 4.2	200 sx			
6-3/4"	4-1/2"	9.5#	2200'	375 (375 ex			
logs.	be drilled thru	tached.		RECEIVIAN 1 6	VED 1970	ole	,n°	
zone. If proposal is preventer program, i 24.	s to drill or deepen direction	proposal is to deepen	To plug back, give data on pata on subsurface locations a	resent productive z	one and propose ue vertical depth	d new produs. Give bl	owout	
PERMIT NO.			APPROVAL DATE		 			

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsetuent work proposals or reports on the well.

Item 4: If there are no applicable State requirement, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

scare or recerationce for instructions.

Item 14: Needed only when location of well cannot regulty be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.	<u> </u>							
)perator Lease	Well No.							
Pan American Petroleum Corporation Gerk Gas Com "C"	1							
Init Letter Section Township Range County H 30 29-North 9-West San Ju	ıan							
Actual Footage Location of Well:								
1503 feet from the North line and 1190. feet from the East	line							
Report Later Pictured Cliffs Producing Formation Pool Report Later Pictured Cliffs Aztec Pictured Cliffs	Dedicated Acreage:							
	171.77 Acres							
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the subject well, outline each and identify the ownership to interest and royalty). 	-							
3. If more than one lease of different ownership is dedicated to the well, have the interests o dated by communitization, unitization, force-pooling. etc?								
X Yes No If answer is "yes," type of consolidation To be communitized								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
	CERTIFICATION							
Lot 5 1	certify that the information con- erein is true and complete to the ye knowledge and belief. W. Eaton, Jr. ea Engineer ERICAN PETROLEUM CORP nuary 14, 1970							
JAN 1 9 1970 OILI CON. COM. DIST. 3 Date Surv Registere and/or Lee	y certify that the well location on this plat was plotted from field of actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief. eyed ecember 17, 1969 of Professional Engineer and Surveyor ginal signed by:							
1	nes P. Leese							