

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 080781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cerk Gas Com "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Astec Pictured Cliffs

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

NE/4 Section 30,
T-29-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deeper or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

LAG AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1503' FNL & 1190' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5728', RKB 5742'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2254'. PBD 2210'.

Ran tubing to 2150' and tested casing to 3500 psi OK. Displaced with water containing 0.8% KCl and 7 lbs. J-2 per 1000 gallons water. Spotted 250 gallons 15% HCl. Ran logs and perfed 2111-2121' and 2124-29' with 2 SPF. Sand-water frac with 21,840 gallons water containing 0.8% KCl and 7 pounds J-2 per 1000 gallons water and 30,000 pounds 10-20 sand. Breakdown pressure 1700 psi. Treating pressure 1900-1800-1400 psi. AIR 40 BPM. ISIP 750 psi, 5 minute 500 psi. Stabilized in 1 hour. Ran tubing, cleaned out to PBD and landed tubing at 2120'. Swabbed 9 hours and flowed 9 hours thru open 2" with TPF 50 psi and CP 520 psi.

RECEIVED

MAR 16 1970

S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

MAR 17 1970

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

G. W. Eaton, Jr.

TITLE

Area Engineer

DATE

March 13, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

<u>DEPTH</u>	<u>DEVIATION</u>
97'	3/4°
204'	1/2°
750'	3/4°
1155'	1°
1524'	3/4°
1849'	1°
2255'	1°

A F F E D A V E T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Gerk Gas Com "C" No. 1 located 1503' FNL and 1190' FEL, Section 30, T-29-N, R-9-W, San Juan County, New Mexico.

Signed L. W. Eaton
Title Area Engineer

THE STATE OF NEW MEXICO)) SS.
COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally appeared G. W. Eaton, Jr. known to me to be Area Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 7th day of April, 1970.

Minny Kane (over) (Yed)
Notary Public

My Commission Expires: 7.26.1976