		7								
	NO. OF COPIES RECEIVED									
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104						
	SANTA FE /	REQUEST	REQUEST FOR ALLOWABLE							
	FILE /		AND	Effective 1-1-65						
	U.S.G.S.	_ AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE									
	OIL	Eff. 2-1-71, Corp. Pan American its name to changed non. Co.:								
	TRANSPORTER GAS	Tran Petro. to								
	OPERATOR 2	non American its name								
_	OPERATOR PRORATION OFFICE OPERATOR PRORATION OFFICE Description Teff. Fetro. Corp. Teff. Fetro. Corp. Teff. Fetro. Corp. Teff. Fetro. Corp. Temperator Teff. Fetro. Corp. Temperator Teff. Fetro. Corp. Temperator Temperator Teff. Fetro. Corp. Temperator Temperator Temperator Teff. Fetro. Corp. Temperator Temperato									
1.	PRORATION OFFICE has choose PRODE									
	PAN AMERICAN PETROLEUM CORPORATION									
	Address									
	501 Airport Drive	, Farmington, New Mexico								
	Reason(s) for filing (Check proper box)	Other (Please explain)							
	New Well	Change in Transporter of:		d to correct location						
	Recompletion	, T29N, R9W, to Section								
	Change in Ownership	Casinghead Gas Conde	nsate 30, T29N, R9W,	San Juan County, N. M.						
	If change of ownership give name and address of previous owner									
	and address of previous owner									
П	DESCRIPTION OF WELL AND	LEASE								
11.	Lease Name	Well No. Pool Name, Including F	ormation. Kind of Leas	e Lease No.						
	Gerk Gas Com "C"	1 Aztec Picture	ed Cliffs State, Federa	of Fee Federal SF080781						
	Location									
	Unit Letter H ; 1503 Feet From The North Line and 1190 Feet From The East									
		00.55	0.77	*						
	Line of Section 30 You	wnship 29-N Fange	9-W , NMPM, Sa	n Juan County						
III.	DESIGNATION OF TRANSPORT		AS							
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
	Mary and an all and departed	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en						
	If well produces oil or liquids, give location of tanks.		1							
		th that from any other lease or pool,	give commingling order number:							
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Prie Hes'v. Diff. Res'v.						
	Designate Type of Completic									
			Total David	P.B.C.D						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.71						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuking DANK						
				1						
	Perforations			Dept County Chort						
	51ST. 3									
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	11044 0124									
				<u> </u>						
		<u> </u>								
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow						
	OIL WELL	OII. WELL able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, eic./						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF						

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	-
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas-MCF	

GAS WELL
Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Omginal beinged by Q. W. Esten, h.	
 (Signature)	
Area Engineer	
 Title)	
April 16, 1970 (Date)	
 (Ďate)	

OIL CONSERVATION COMMISSION

APR 197 1970 APPROVED_

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.