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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C -102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section cruter Lease 53 Navajo Eastern Fetroleum Company Hunge County Township Section 19 N San Juan 29 E Arrual Footage Location of Well: 786 East South 2324 feet from the line and feet from the Dedicated Acreage: Gr una Level Elev. Froducing Formation Pool 5291 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of JAN 27 1970 dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ ∃ No If answer is "no," list the owners and tract descriptions which have actually been consolidate. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Eastern Petroleum Company Date January 23, 1970 Prodosed Location _ 0- 786' I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by the under my supervision, and that the si is true and convects to the be knowledge and belief 2324' Date Surveyed Jan. 7, 1970 Registered Professional Engineer Inderich H Red Certificate No. 3795

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