

30-045-20600

39-IND-98

Navajo Tribal

Navajo

53

Battlesnake-Dakota

Sec. 2-29N-19W

San Juan

New Mexico

5 miles west of Shiprock, New Mexico

3174

4080

40%

220

800

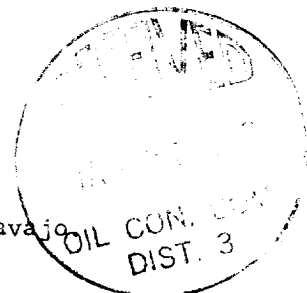
Rotary

5291 Gr

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY
6 3/4	7"	24	18	6 sacks
6 1/4	4 1/2"	9.5	800	10 sacks

Propose to drill and test the Dakota sandstone.
If productive will set and cement 4 1/2" casing.

*This is the same 40 acres previously assigned to producing well #5 Navajo.
Will not produce over 70 barrels per this 40 acres.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

SIGNED [Signature] TITLE Secretary DATE January 23, 1970

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY: _____

*See _____ ons On Reverse Side

RECEIVED

JAN 26 1970

U. S. GEOLOGICAL SURVEY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Eastern Petroleum Company			Lease Navajo			Well No. 53		
Tract Letter I	Section 2	Township 29 N	Range 19 W	County San Juan				
Actual Location of Well: 2324 feet from the South line and 786 feet from the East line								
Original Level Elev. 5291	Producing Formation		Pool		Dedicated Acreage: 40 Joint Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *J. C. Edwards*
Position **Secretary**
Company **Eastern Petroleum Company**
Date **January 23, 1970**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Jan. 7, 1970
Registered Professional Engineer and/or Land Surveyor

Fredrick H. Reed

Certificate No.

3795

