

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-56

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. PART OR LEASE NAME

Navajo

9. WELL NO.

53

FIELD AND POOL, OR WILDCAT

Battlesnake-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, 29N, 19W

12. COUNTY OR PARISH

San Juan

New Mexico

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ELEV. ☐ Other ☐

2. NAME OF OPERATOR

Eastern Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 291, Carmi, Illinois 62821

U. S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2324' FSL, 786' FEL

At top prod. interval reported below

Same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUN

1-19-70

16. DATE T.D. REACHED

1-23-70

17. DATE COMPL. (Ready to prod.)

1-23-70

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

5291 GL

19. ELEV. CASINGHEAD

5292

20. TOTAL DEPTH, MD & TVD

744 ft/

21. PLUG, BACK T.D., MD & TVD

744

22. IF MULTIPLE COMPL.

HOW MANY*

single

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

60547'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

705-744

25. WAS DIRECTIONAL

SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

no

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	20#	20 ft.	8 1/2"	5 sks.	none
4 1/2	9.5#	705 ft.	6 1/2"	50 sks.	600ft.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number)

open hole

32. ACID, SHOT, FRACTURE, CHURN, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT OF FLUID USED
none	

33.*

PRODUCTION

DATE FIRST PRODUCTION

1-24-70

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Swab

DATE OF TEST

1-24-70

HOURS TESTED

12

CHOKE SIZE

1"

PROD'N. FOR TEST PERIOD

4 bbls.

OIL—BBL.

2 bbls.

GAS—MCF.

TSTM

WATER—BBL.

12 bbls

GAS-OIL RATIO

0

FLOW, TUBING PRESS.

0

CASING PRESSURE

0

CALCULATED 24-HOUR RATE

4 bbls.

OIL—BBL.

4 bbls.

GAS—MCF.

TSTM

WATER—BBL.

24 Bbls

OIL GRAVITY API (CORR.)

72

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

none

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert A. Sully

TITLE

Vice President

DATE

5-12-72

*(See Instructions and Spaces for Additional Data on Reverse Side)