SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-20603

	5. LEASE DESIGNATION AN	ND SERIAL NO.						
	I-89-IND-56							
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
	Navajo Tribe							
1a. TYPE OF WORK DR	7. UNIT AGREEMENT NAME							
b. TYPE OF WELL		DEEPEN		PLUG BA				
OIL X G	8. FARM OR LEASE NAME							
2. NAME OF OPERATOR	Navajo							
Eastern Pet	9. WELL NO.							
3. ADDRESS OF OPERATOR	56	· 						
P. O. Box 2	91, Carmi, Illi	nois 62821				10. FIELD AND POOL, OR	WILDCAT	
4. LOCATION OF WELL (R At surface	Rattlesnake-D							
2130	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zor	ne	,	Sec. 2-29N-19W					
	Same							
	AND DIRECTION FROM NEAD		T OFFIC	E.		12. COUNTY OR PARISH	_	
	t of Shiprock,	New Mexico	1 10 1		117 20	1	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEARES	T	20/				NO. OF ACRES ASSIGNED TO THIS WELL 40*		
PROPERTY OR LEASE 1 (Also to nearest dr)	g. unit line, if any)	394 	10	4080				
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 34			19. PROPOSED DEPTH 20.		20. ROTA	ROTARY OR CABLE TOOLS ROTARY 22. APPROX. DATE WORK WILL START*		
					٠			
21. ELEVATIONS (Show wh		G				Feb. 20,		
23.	5336					Feb. 20,	1770	
20.	F	PROPOSED CASI	NG ANI	D CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	_	QUANTITY OF CRMENT		
8 3/4	7''	24		18	_	6 sacks		
6 1/4	4½"	9.5		800	_	10 sacks		
Propose to drill and test Dakota formation. If productive, will set and cement 4½" casing.						JAN 2 6 1970		
					*	CEOLOGICAL SURVEY		
*This is the s Will not prod	ame 40 acres pr luce over 70 bar	eviously a rels per t	ssigr his 4	ed to producing acres.	ig Well	#8 Navajo.		
					- 1			
IN ABOVE SPACE DESCRIBI zone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to deep ally, give pertinen	pen or p t data (plug back, give data on pon subsurface locations a	present prod and measure	iuctive zone and proposed d and true vertical depths.	new productive Give blowout	
24.	/ -					• ;		
SIGNED	Enlivered=) TI	rle	Secretary		DATE January	23, 1970	
(This space for Fede	eral or State office use)					.,		
PERMIT NO.				APPROVAL DATE				
APPROVED BY	· ·	TY	rle			DATE	1	
CONDITIONS OF APPROV	/AL, IF ANY:					1	13.5	
6nr						(Charles		

F 1

*See Instructions On Reverse Side



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Eas	tern Fetroleu	m Company	ease Fava jo	well No. 56						
Unit Letter	Fection 2	Township 29 !	Frange 19 W	San Ju	ıən					
Artuil Eschage Lo 2130		orth Ime and	566 _{fe}	et from the	line					
Crount Level Elev 5 33 6	. Freducing Fo	rmation f	col		Dedicated Acreage: 40 Join 7 Acres					
1. Outline t	he acreage dedica	ated to the subject well	by colored pencil	or hachure marks o	on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership the strong working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners bern consolidated by communitization, unitization, force-pooling.etc? JAN 27										
Yes	Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	!		i I		CERTIFICATION					
	1		 	taine	eby certify that the information con- d herein is true and complete to the of my knowledge and belief.					
	1 +		21.	30' Name	NG J K					
	! 		1	Positio So Compar	cretary					
	; !	Francised Loca	tion ()-566'- Ba	stern Petroleum Company musry 23, 1970					
			 	l her show notes under is tr	on this plan was placed from field of actual corveys made by mover my supervision and that the same we and correct to the sest and ledge and bottom.					
	+			Date Su	,					
	i I		 	and or	Jan. 7, 1970 red Professional Engineer Land Surveyor					
					Lines HReed					
330 660	90 1327 (650 19)	35 2815 2647 2000	1600 1000	SCO 0	otte 10. 3095					