SUBLIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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		30	-045	ر بحر	200	04
ľ	5.	LEASE	DESIGNATION	AND	SERIA	L NO.

		OGICAL SURV					I-89-INI	- 56	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	DDILL [V]	DEEDEN		DI I	10 5 4 614		Navajo T		
b. TYPE OF WELL	DRILL X	DEEPEN		PLI	UG BACK		1. UNIT AGREEMENT	NAME	
OIL X	GAS OTHER		SING		MULTIPLE Zone		S. FARM OR LEASE N	AME	
2. NAME OF OPERAT			2011	<u> </u>	ZUNE		Navajo		
	etroleum Company						9. WELL NO.		
3. ADDRESS OF OPER							57		
4. LOCATION OF WEI	291, Carmi, Illi	nois 62821	th any Sto	to requiremen	nta #\		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2288 FNL; 1846 FEL							Rattlesnak		
At proposed proc	•		AND SURVEY OR	AREA					
and proposed proc	Sec. 2-29N	-19W							
14. DISTANCE IN MI	LES AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE*				12. COUNTY OR PARIS	H 13. STATE	
	west of Shiprock	, New Mexico	0				San Juan	New Mexic	
15. DISTANCE FROM LOCATION TO NE	AREST	-	16. NO.	OF ACRES IN	LEASE 17.		F ACRES ASSIGNED		
	t drlg. unit line, if any)	2114		4080			40*		
TO NEAREST WE	PROPOSED LOCATION* LL, DRILLING, COMPLETED,	464	19. PROP	OSED DEPTH	20.	ROTAL	OTARY OR CABLE TOOLS		
	N THIS LEASE, FT. w whether DF, RT, GR, etc.)	404	<u> </u>	800		•	Rotary		
21. 22. 11.01.0 (22.0)	5272	Gr					22. APPROX. DATE W		
23.		PROPOSED CASI	NG AND C	PEMENTING	PROCEAM		Feb. 26	, 1970	
SIZE OF HOLE						··	· · · · · · · · · · · · · · · · · · ·		
	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DE	OPTH		QUANTITY OF CEMI	ENT	
8 3/4 6 1/4	4½"	9.5		18 800		6 sacks			
				000		10 sacks			
	e same 40 acres p roduce over 70 ba				oducing w	ell	#23 Navajo.	CAL CUEVTY	
IN ABOVE SPACE DESC ZODE. If proposal is preventer program, if 24.	RIBE PROPOSED PROGRAM: If to drill or deepen directions any.	proposal is to deep ully, give pertinent	data on s	back, give de ubsurface loce	ations and mea	production	ctive zone and propose and true vertical dept: Janua	hs. Give blowout	
(This space for I	'ederal or State office use)								
PERMIT NO.			API	PROVAL DATE _		·	·		
								-	
APPROVED BY CONDITIONS OF APP	ROVAL, IF ANY:	TITI	LE				DATE	350	
9	e	*See Instruc	tions On	Reverse Si	ide		IAN 2	7 1970	
							OIL CO	7 1970 N. COM ST. 3	

			All distances must be iro	m the outer boundaries of	the Section.	
.peri		Fetroleum Com		Lease Navajo		Well No.
Telit 1	Letter G	Section 2	Township 29 1.	Hange 19 W	San Juar)
Antri	d i ectaje Lor 2288		orth line and	1346	East	line
Jir L dir:	i Level Elev. 5272	Producing For		Pool		Dedicated Acreage:
1.	Outline the	e acreage dedica	ted to the subject wel	l by colored pencil o	or hachure marks on t	
2.	If more th	an one lease is id royalty).	dedicated to the well,	outline each and ide	entify the ownership	thereof (both as to working
3.	dated by co	ommunitization, u 	ifferent ownership is denitization, force-poolin	g. etc?	have the interests o	fall owners to the consoli- JAN 2 COM. OIL CON. COM.
	Yes If answer i		nswer is "yes," type of owners and tract descri		ctually been consolid	OIL DIST. 3
	this form if	necessary.)			·····	
	forced-pool	ing, or otherwise)	or until a non-standard	nterests have been ounit, eliminating suc	consolidated (by constitution of the consolidated (by constitution) the constitution of the consolidated (by constitution) and the consolidated (by consolidate	nmunitization, unitization, n approved by the Commis-
						CERTIFICATION
		1		 	l i	certify that the information con-
		1		 	i i	erein is true and complete to the ny knowledge and belief.
		1	228	3	Name	
		· - +			Fostuen	Edward
		; 			Secret Company	tary
		; i			1!	ra Petroleum Company
		Fromposed Loc	ation - O.			ry 23, 1970
					shown on notes of under my is true of knowledg Date Survey Jan. Registered and/or Lan	7, 1970 Frofessional Engineer
	30 660 0				Certificate	